	//	. 30-0	25-22676							
SSIO	N SAP Z	Form C-104, Reussed 1-14								
		Revesed 1-1-6	·							
SA, Educate Type of Lease										
•		.5. State On & Sas Lease No. E-316								
Κ .										
		7. Unit Agreement Name								
LUG	васк 🔲	E-K Queen Unit Tr. #7								
MUI	LTIPLE ZONE	· ·								
		9. Well No.								
		6								
		10. Field and Pool, or Wildcat E-K Queen								
Sout	th LINE									
<del></del>	33E NMPM		m#######							
		12. County								
111	HHH	Lea	HHHHHmm							
777	19A. Formation		20. Rotory or C.T.							
	Queen		Rotary							
ictor		22. Approx	. Date Work will start							
		May	13, 1968							
AM										
PTH	I SACKS OF	F CEMENT	EST. TOP							
	Circu		Surface							
	Circu		1650'							
	į									
	ز .	oius <sub>Ric</sub>	1.46 <b>k</b>							
. v .	WUKS PR	RIOR TO	RUNNING 8 3/8							
ASI	NG.	• IV	NUNINING D/8							
- <i>n</i> •Q,										
DATA	ON PRESENT PR	ODUCTIVE ZONE	E AND PROPOSED NEW PRODUC-							
f.		**								
eta.	nt	n Man	v 10. 1968							
o La	116	Date	y 10, 1968							

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NO. OF COPIES RECEIVED						41	Os.			
DISTRIBUTION		NEW MEXICO OILINONS ERVATION COMMISSION					Form C-10.  Revised 1-1-66  SA. Indicate Type of Lease  STATE X FEE  5. State Off & Sas Lease No.  E-316			
SANTA FE		The state of the s					Remsed 1-1-00			
FILE	1	May 14 11 26 AH '68					STATE X FEE			
U.S.G.S.	1	- 11 25 M 758					5. State On & Sas Lease No.			
LAND OFFICE	+	-						E-316 <b>0</b>		
OPERATOR						7				
APPLICATION	N FOR PE	RMIT TO	DRILL, DEEPEN, O	R PLUG BACK						
1a. Type of Work	7	. Unit Agree	ement Name							
DRILL X		DEEPEN PLUG BACK					E-K Queen Unit Tr. #7			
b. Type of Well							Form or Lo	ease Name		
OIL X GAS WELL	ОТНЕ	R	s	ZONE X	AULTIPL ZON		. Well No.			
2. Name of Operator	1	i _								
Mobil Oil Corporation								10. Field and Pool, or Wildcat		
3. Address of Operator P. O. Box 633 - Midland, Texas 79701								E-K Queen		
	<del></del>	virinimininh								
UNIT LETTE	RL	LOC	2310 FE	ET FROM THE 50	uĻn	LINE				
AND 330 FEET FROM	THE West		e of sec. 24 Tw	P. 18S RGE.	33E	NMPM				
AND 330 FEET FROM	TITTI	TITTE		HIHIHI	IIII		2. County			
							Lea			
		IIIII								
								20, Rotory or C.T.		
				Proposed Depth	_	Formation				
21. Elevations (Show whether DF,		etc.) 21A. Kind & Status Plug. Bon		4600 Que		ueen	Rotary  22. Approx. Date Work will start			
1	KI, etc.	ł	file	15. Dilling Conductor			May 13, 1968			
3876' Ground		OII	1116				<u> Pary</u>	15, 1700		
23.		Р	ROPOSED CASING AND	CEMENT PROGRAM	i					
SIZE OF HOLE	SIZE OF	CASING	WEIGHT PER FOOT	SHT PER FOOT SETTING DEPTH S		SACKS OF CEMENT		EST. TOP		
12-1/4"		5/8"	20#	350 '		Circulate		Surface		
7-7/8"	5-1/2"		14#	4600'		Circu <b>l</b> ate		1650'		
MUD PROGRAM:  0-350' Spud Mud 350-4000' Brine 4000-TD Sample Mud  LOGGING PROGRAM:  Lateralog 3600-4600' GR-BHC Sonic 2700-4600' Microlateralog 3100-4600' FOR 90 DAYS UNIESS DOULLING COMMUNCED.  FXPIRES D-20-68  CASING.										
IN ABOVE SPACE DESCRIBE PETIVE ZONE, GIVE BLOWOUT PREVENT I hereby certify that the informati	ER PROGRAM,	IF ANY.	plete to the best of my kn	nowledge and belief.		RESENT PROD				
Signed A. D. Bond	DBO	no	Tule_Proration	Staff Assist	ant	D	ate May	10, 1968		
APPROVED BY	JAN.	mey	TITLE	yh , \$5 - y		D	ATE			
CONDITIONS OF APPROVAL, IF	AND:									

3. 88 NI. C. 3 S.M.

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May 14 11 25 KM '58