

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEYSUBMIT IN TRIPLI  
(Other instructions  
verse side)Form approved.  
Budget Bureau No. 42-R1424.

## SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER		5. LEASE DESIGNATION AND SERIAL NO. LC 069276
2. NAME OF OPERATOR Pennzoil United, Inc.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR P. O. Drawer 1828 - Midland, Texas 79701		7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1980 FSL & 1980 FWL of Section 29, Township 18-S, Range 33-E		8. FARM OR LEASE NAME Hudson "29" Federal
14. PERMIT NO.		9. WELL NO. 2
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 3766.2 GL		10. FIELD AND POOL, OR WILDCAT South Corbin (Morrow)
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 29, T-18-S, R-33-E
		12. COUNTY OR PARISH Lea
		13. STATE N. M.

18.

## Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

## NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON\*

CHANGE PLANS

## SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT\*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Pumped 40 sack plug into perfs 13,283' to 13,464' thru 2 3/8" tubing below Otis packer. Pulled out of packer and layed down tubing. Ran free point and found casing free at 10,520' and stuck at 10,575'. Cut off 4 1/2" casing @ 10,516'. Spotted plugs as follows:

Plug #2 - 25 sx @ 10,516'  
Plug #3 - 25 sx @ 7,200'  
Plug #4 - 25 sx @ 5,600'  
Plug #5 - 25 sx @ 4,800'  
Plug #6 - 25 sx @ 4,350'

Shot off 8 5/8" casing @ 1,526'

Plug #7 - 40 sx @ 1,526'  
Plug #8 - 40 sx @ 1,400'  
Plug #9 - 40 sx @ 415'  
Plug #10 - 10 sx @ Surface

Note: Mud laden fluid pumped between all plugs. - Dry hole marker installed

Plugged and Abandoned complete 7-2-71

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE Drilling Superintendent

DATE

7-20-71

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

\*See Instructions on Reverse Side

APPROVED  
DEC 30 1971  
ANTHONY R. BROWN  
DISTRICT ENGINEER