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*See Instructions on Reverse SideAKIMUR R. BROWN	



JUN 15 1971 OIL CONSERVATION COMM. HOBBS, N. M.