SUBMIT IN TRIPL' (Other instruction

Form approved. Budget Bureau No. 42-R1425.

(1.14) 1.555)	**HI) BUNGED STATES (Other Institution reverse side)			2-125 31.30			
DEPARTMENT OF THE INTERIOR					5. LEASE DESIGNATION AND SERIAL NO.		
	THE STOLES	ICAL SURVEY			LC 06927	<i>'</i> 6	
APPLICATION FOR PERMIT TO DILLY DEEPEN, OR PLUG BACK					6. IF INDIAN, ALLOTTEE OR TRIBE NAME		
DRILL DEEPEN		DEEPEN	☐ PLUG BACK □		7. UNIT AGREEMENT NAME		
b. TYPE OF WELL	_		SINGLE FOR MI	LTIPLE [
WELL A WELL OTHER ZONE				ONE G. PALM OR DEADS NAME			
2. NAME OF OPERATOR					Hudson 200 29		
PENNZUIL COMPANY					9. WELL NO.		
3. ADDRESS OF OPERATOR					2		
Box 1828, Midland, Texas 79701					10. FIELD AND POOL, OR WILDCAT		
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*) At surface					Undesignated		
1980' FSL, 1980' FWL, Sec 29, T-18-S, R-33-E					11. SEC., T., B., M., OR BLE. AND SURVEY OR AREA		
At proposed prod. zone	e		,		Sec. 29, 1	18-8 R-3	
	same				· -		
14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*					12. COUNTY OR PARI	N. M.	
15 mi.	les S∦ Buckey	e			Lea	JV . M.	
10. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drig, unit line, if any)			560 TO		of acres assigned This well Z Z-O		
18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.					ary or cable tools		
21. ELEVATIONS (Show when 380°	other DF, RT, GR, etc.) O' GL (est)				22. APPROX. DATE	WORK WILL START*	
23.	P	ROPOSED CASING A	ND CEMENTING PRO	OGRAM			
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT SETTING DEPTH			QUANTITY OF CEMENT		
127-	13 3/3	48#	400	400 .	400 SX-Circulate		
12:11	9 5/8	36# & 40#	4400	1000	1000Sx-Est. top 2000		
12±" 8 3/4"	7"	23# & 26#			1000 Sx-Est. top 8000		

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any. $\overline{24}$. TITLE Drilling Supt. SIGNED = (This space for Federal or State office use) PERMIT NO. DATE APPROVED BY _ CONDITIONS OF APPROVAL, IF ANY: DISTRICT ENGINEED

Instructions

General: This form is designed for submitting proposals to perform certain well operations, as indicated, on all types of lands and leases for appropriate action by either a Federal or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 1: If the proposal is to redrill to the same reservoir at a different subsurface location or to a new reservoir, use this form with appropriate notations. Consult applicable State or Federal regulations concerning subsequent work proposals or reports on the well.

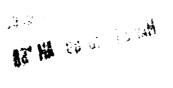
Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 14: Needed only when location of well cannot readily be found by road from the land or lease description. A plat, or plats, separate or on this reverse side, showing the roads to, and the surveyed location of, the well, and any other required information, should be furnished when required by Federal or State agency offices.

Items 15 and 18: If well is to be, or has been directionally drilled, give distances for subsurface location of hole in any present or objective production zone.

Item 22: Consult applicable Federal or State regulations, or appropriate officials, concerning approval of the proposal before operations are started.

会 U.S. GOVERNMENT PRINTING OFFICE: 1963---O-711-396



Form C-102 Supersedes C-128 Effective 14-65

NEW ICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACREAGE DEDICATION PLAT

All distances must be from the outer boundaries of the Section. Legse Well No. Operator 2 HUDSON FE PENNZOIL UNITED, INC. County Unit Letter 33 EAST 29 18 South LEA Actual Footage Location of Well: 1980 WEST 1980 SOUTH feet from the feet from the line and line Pool Dedicated Acreage: Ground Level Elev. **Producing Formation** 3800 (Est. Morrow Undesignated Acres 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling. etc? If answer is "yes," type of consolidation In process of aniferation Yes If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commis-CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief. Position <u>Drilling Supt.</u> Pennzoil Company May 16. 1968 I hernby certify that the well location shown on this plat was plotted from field under my supervision, and that the same is true and correct to the best of my knowledge and belief. MAY 16, 1968 Date Surveyed Registered Professional Engineer

1980 2310

1320 1680