

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPI
(Other instructions
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Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.
Roswell, N.M. 01177-A

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.)

1. OIL WELL ☐ GAS WELL ☒ OTHER ☐	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
2. NAME OF OPERATOR TEXO OIL COMPANY	7. UNIT AGREEMENT NAME
3. ADDRESS OF OPERATOR 728 First Wichita National Bldg., Wichita Falls, Texas	8. FARM OR LEASE NAME Buffalo Unit
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) 2310' FSL and 330' FWL of Sec. 35, T-18S, R-33E	9. WELL NO. 11
14. PERMIT NO.	10. FIELD AND POOL, OR WILDCAT South Corbin Queen UNDESIGNATED
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 3781 GR	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 35, T-18S, R-33E
	12. COUNTY OR PARISH Lea
	13. STATE New Mexico

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐	PULL OR ALTER CASING ☐
FRACTURE TREAT ☐	MULTIPLE COMPLETION ☐
SHOOT OR ACIDIZE ☐	ABANDON* ☐
REPAIR WELL ☐	CHANGE PLANS ☐
(Other) ☐	

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☒	REPAIRING WELL ☐
FRACTURE TREATMENT ☐	ALTERING CASING ☐
SHOOTING OR ACIDIZING ☒	ABANDONMENT* ☐
(Other) ☐	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

7/12/69 **Rigged up rotary preparing to re-enter**
7/13/69 **Drilled out cement plug from 0 - 10', 200 - 300', 1430 - 1530' 2900 - 3000'. Cleaned out to TD 4604'**
7/15/69 **Deepen 4604 - 4685', ran 4 1/2" casing set at 4685', cemented w/300 ax.**
7/16/69 **Ran electric Welox Gamma log. Ran 2 3/8" tubing w/packer set at 4506'. Perf. 4 1/2" csg. w/4 shots at 4633 - 35', 10 shots at 4613 - 18', swabbed down, tested 3 1/2 hrs. No show. Perforated w/10 shots 4584 - 94', all perforations used strip gun, swabbed down, light show of gas. Shut in over night**
7/17/69 **Acidized 500 gal. MCA acid, min. press. 2600#, max. press. 3000#. Tested thru tubing below packer. Instant shutin 1000#, 5 min. shut in 100#. Swabbed back, tested 780 MCF gas**
7/18/69 **Shut in 12 hrs, open on 3/4" choke. Tested 900 MCF gas, flow pressure 50# on tubing, casing pressure zero.**

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE

President

DATE **7/24/69**

(This space for Federal or State office use)

APPROVED BY

TITLE

APPROVED

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

J. L. GORDON
ACTING DISTRICT ENGINEER

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.