

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE

(See other in-
structions on
reverse side)Form approved.
Budget Bureau No. 42-R355.5.5. LEASE DESIGNATION AND SERIAL NO.
Roswell, N.M. 01177-A

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Buffalo Unit9. WELL NO.
1110. FIELD AND POOL, OR WILDCAT
South Corbin Queen11. SEC., T., R., M., OR BLOCK AND SURVEY
OR AREA
Sec. 35, T-18S, R-33E12. COUNTY OR
PARISH
Lea 13. STATE
New Mexico

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: **Oil Well** ☒ **Oil Well** ☐ **Gas Well** ☐ **Water Well** ☐ **Other** ☒ **DRY** ☐ **Other** ☐b. TYPE OF COMPLETION:
NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other ☐2. NAME OF OPERATOR
TEXO OIL COMPANY3. ADDRESS OF OPERATOR
728 1st. Wichita National Bldg., Wichita Falls, Texas4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
At surface **2310' FSL and 330' FWL of Sec. 35, T-18S, R-33E**
At top prod. interval reported below
At total depth14. PERMIT NO. DATE ISSUED
5/31/6815. DATE SPUDDED **6/18/68** 16. DATE T.D. REACHED **7/1/68** 17. DATE COMPL. (Ready to prod.) **7/2/68** 18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* **3781 GR; 3793 DF** 19. ELEV. CASINGHEAD **3794 KB**20. TOTAL DEPTH, MD & TVD **4603 (drlr.)** 21. PLUG, BACK T.D., MD & TVD 22. IF MULTIPLE COMPL., HOW MANY* 23. INTERVALS DRILLED BY **0 - T.D.** ROTARY TOOLS CABLE TOOLS24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*
None 25. WAS DIRECTIONAL SURVEY MADE
No26. TYPE ELECTRIC AND OTHER LOGS RUN
Western Company Gammacon 27. WAS WELL CORED
Yes

CASING RECORD (Report all strings set in well)					
CASINO SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9 5/8"	36#	250	12 1/4"	150 sx. circulated	

LINER RECORD					TUBING RECORD		
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)

31. PERFORATION RECORD (Interval, size and number)				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
				DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED

33.* PRODUCTION							
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
						Producing	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) TEST WITNESSED BY

35. LIST OF ATTACHMENTS

Gammacon Log and Core Analysis

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED **Deby Waldorf** TITLE **Agent** DATE **7/10/68**

*(See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES:			38. GEOLOGIC MARKERS		
FORMATION	TOP	BOTTOM	NAME	MEAS. DEPTH	TRUE VERT. DEPTH
Core No. 1, 3' fine gray sand, streaked oil show; 4' fine porous sand, no show; 1' fine cross bedded sand, full jeep and odor; 1' fine porous sand, no show; 5' fine red sand, no show; 5' tight red sand, no show; 5' red shaly dolomite; 1' hard gray dolomite.	4270-4295, rec. 25 feet		Base of Salt	2880	
Core No. 2, 3' fine gray tight dolomitic sand, good stain, odor, jeep; 1' fine gray tight sand, light show; 4' fine gray hard sand; no show; 3' fine gray porous sand, good stain and odor; 2' fine hard dolomitic sand, no show; 1' anhydrite; 1' dolomite; 11' fine gray silty dolomitic sand, no show; 2' fine gray sand, scattered oil bleed; 2' fine gray silty sand, no show; 6' dolomite; 2' gray sandy shale; 11' dolomite; 1' gray silty sand, no show.	4507-4557, rec. 50 feet.		Top of Yates	3056	
Core No. 3, 3' fine gray silty dolomitic sand, no show; 1' fine gray silty sand, sl. oil stain and bleed; 1' fine gray silty sand grading into dolomite; 8' dolomite; 3' fine gray dolomitic sand, no show; 14' dolomite; 4' fine gray dolomitic sand, no show; 5' very fine gray nearly sand, very light jeep, stain and odor; 2' gray dolomitic sand, no show.	4557-4603, rec. 41 feet.		Top of Queen	4240	
			Top of Penrose	4504	