

UNITED STATES
DEPARTMENT OF THE INTERIOR
HOBBS OFFICE U.C.C.
GEOLOGICAL SURVEY

APPLICATION FOR PERMIT TO DRILL, DEEPEN OR PLUG BACK

1a. TYPE OF WORK DRILL <input checked="" type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. Roswell, New Mexico		
b. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/> SINGLE ZONE <input type="checkbox"/> MULTIPLE ZONE <input type="checkbox"/>		6. IF INDIAN, ALLOTTEE OR TRIBE NAME NM 01177-A		
2. NAME OF OPERATOR TEXO OIL COMPANY		7. UNIT AGREEMENT NAME		
3. ADDRESS OF OPERATOR 728 1st. Wichita National Bldg., Wichita Falls, Texas		8. FARM OR LEASE NAME Buffalo Unit		
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)* At surface 2310 FSL & 330' FWL, Sec. 35, T-18S, R-33E At proposed prod. zone		9. WELL NO. 11		
14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE* 12 Miles SE of Maljamar		10. FIELD AND POOL OR SUBD. NO. UNDESIGNATED South Corbin Queen		
15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. unit line, if any) 330'		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 35, T-18S, R-33E		
16. NO. OF ACRES IN LEASE 240		12. COUNTY OR PARISH Lea		
17. NO. OF ACRES ASSIGNED TO THIS WELL 40		13. STATE New Mexico		
18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT. 1450' SE Well #8		20. ROTARY OR CABLE TOOLS Rotary		
19. PROPOSED DEPTH 4700'		22. APPROX. DATE WORK WILL START* when approved		
21. ELEVATIONS (Show whether DF, RT, GR, etc.) 3781 GL				
23. PROPOSED CASING AND CEMENTING PROGRAM				
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
12 1/4"	8 5/8"	28#	250'	50 ex. or suff. to circulate
7 7/8"	5 1/2" or 4 1/2"	14# or 9.50#	4700'	125 ex. or suff. to base of salt

We propose to drill a well at the above location to approximately 4700 feet to test Penrose Formation. Will drill surface hole of 12 1/4" and set 8 5/8" surface casing at 250'

If well is indicated productive we will set 5 1/2" or 4 1/2" oil string to 4700'. Cement w/125 ex. 8% jel or sufficient amount of cement to cover base of salt. Run electric log. Perforate and frac pay zone if necessary

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED [Signature] TITLE **President** DATE **5/28/68**

(This space for Federal or State office use)

PERMIT NO. _____ APPROVAL DATE _____

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions On Reverse Side

APPROVED
MAY 31 1968
A. R. BROWN
DISTRICT ENGINEER

Instructions

General: This form is designed for submitting proposals to perform certain well operations, as indicated, on all types of lands and leases for appropriate action by either a Federal or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 1: If the proposal is to redrill to the same reservoir at a different subsurface location or to a new reservoir, use this form with appropriate notations. Consult applicable State or Federal regulations concerning subsequent work proposals or reports on the well.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 14: Needed only when location of well cannot readily be found by road from the land or lease description. A plat, or plats, separate or on this reverse side, showing the roads to, and the surveyed location of, the well, and any other required information, should be furnished when required by Federal or State agency offices.

Items 15 and 18: If well is to be, or has been directionally drilled, give distances for subsurface location of hole in any present or objective production zone.

Item 22: Consult applicable Federal or State regulations, or appropriate officials, concerning approval of the proposal before operations are started.

2013 10 20 17:40 2013

82' HA 01 11 4 Wd.

NEW MEXICO OIL CONSERVATION COMMISSION
WELL LOCATION AND ACREAGE DEDICATION PLAT
HOBBS OFFICE O. C. C.

Form C-102
Supersedes C-128
Effective 1-1-65

All distances must be from the outer boundaries of the Section.

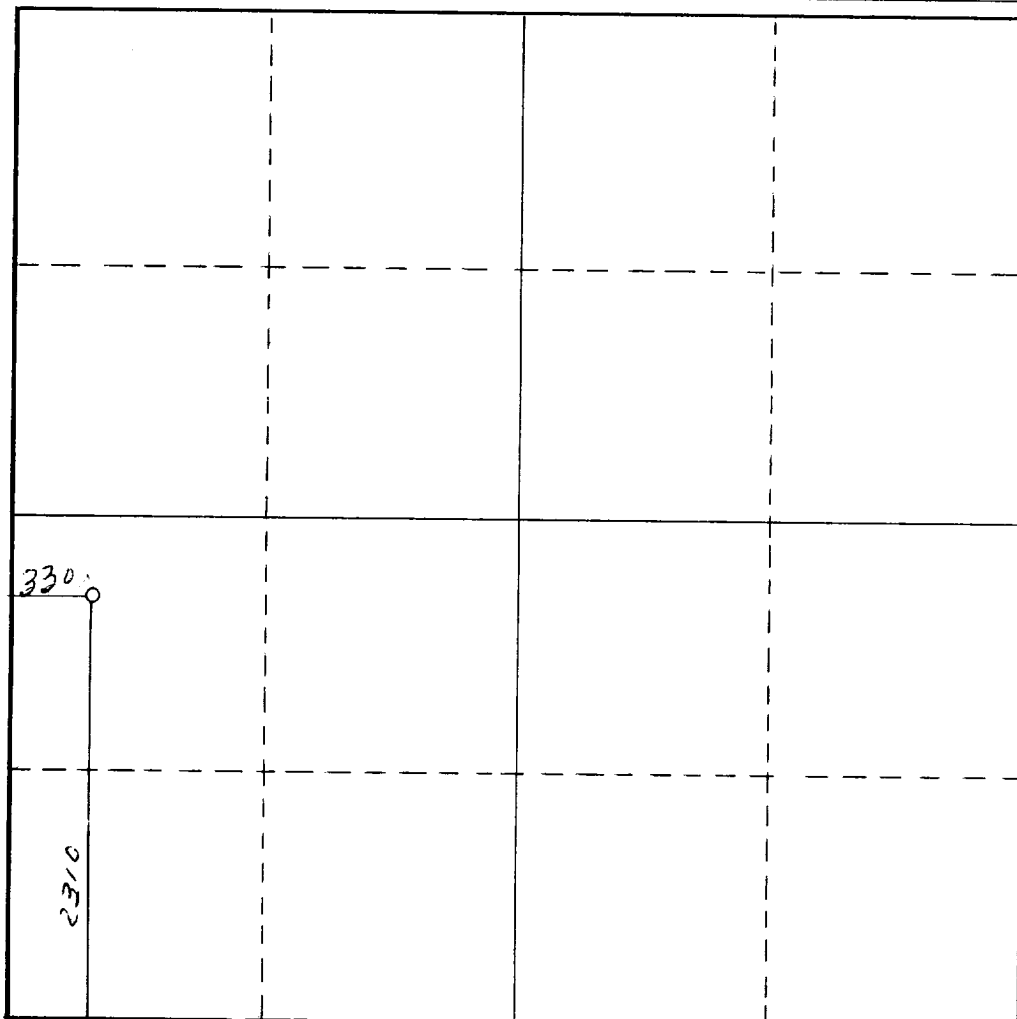
Operator Texco Oil Co.		Lease Jun 4 11 14 AM '68 Buffalo Unit		Well No. 11
Unit Letter	Section 35	Township 18 South	Range 33 East	County Lea
Actual Footage Location of Well: 2310 feet from the South line and 330 feet from the West line				
Ground Level Elev: 3781	Producing Formation Penrose		Pool South Corbin	Dedicated Acreage: 40 Acres

1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☐ Yes ☐ No If answer is "yes," type of consolidation _____

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) _____

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.



CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Name
ROY H. SMITH, President
Position
TEXCO OIL COMPANY
Company
May 17, 1968
Date

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

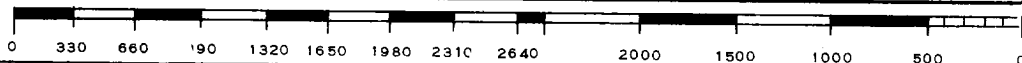
Date Surveyed
May 17, 1968

Registered Professional Engineer
and/or Land Surveyor

John A. Mathis Jr

Certificate No.

1502



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83 MA 41 11 11 11

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