

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

5a. Indicate Type of Lease
State ☐ Fee ☒
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- INJECTOR	7. Unit Agreement Name N. HOBBS (G/SA) UNIT
2. Name of Operator SHELL OIL COMPANY	8. Farm or Lease Name SECTION 19
3. Address of Operator P. O. BOX 991, HOUSTON, TX 77001	9. Well No. 431
4. Location of Well UNIT LETTER I, 1650 FEET FROM THE SOUTH LINE AND 990 FEET FROM THE EAST LINE, SECTION 19 TOWNSHIP 18-S RANGE 38-E N.M.P.M.	10. Field and Pool, or Wildcat HOBBS (G/SA)
15. Elevation (Show whether DF, RT, GR, etc.) 3663' DF	12. County LEA

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input checked="" type="checkbox"/>
		CONVERT TO INJECTOR PMX-89	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

12/5-16/81: CO to 4248'.

12-16-81: Set RTTS pkr @3555'. Mixed and pumped 100 sx Class "C" + 0.3% Halad-4. WOC.

12-22-81: Tagged cmt @4148' and drld to 4190'. Pressure tested previously squeezed perms 4151' - 4185' to 500 psi - held OK. Drld cmt from 4190' to 4200'. Pressure tested squeezed perms 4197' - 4199' to 500 psi - held OK. Drld hard cmt 4200' - 4210'. Pressure tested squeezed perms 4204' - 4209' to 500 psi - held OK. Drld cmt 4210' - 4248'. Pressure tested squeezed perms to 500 psi - held OK.

12/23-31/81: Drld cmt retainer from 4248' to 4281'.

1-1-82: Perf'd San Andres Zone II and III 4199' to 4266' (20 holes).

1-5-82: Acidized perms w/2600 gals of 15% HCL acid containing 5% Pentafox AE122.

1-6-82: Well complete for injection.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Laddie Curtis for A. J. FORE TITLE SUPERVISOR REG. & PERMITTING DATE JANUARY 12, 1982

APPROVED BY Larry Sexton TITLE DATE
CONDITIONS OF APPROVAL, IF ANY: