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OIL CONSERVATION DIVISION  
P O BOX 2088  
SANTA FE, NEW MEXICO 87501

Form C-103  
Revised 10-1-78

|                                |                                         |
|--------------------------------|-----------------------------------------|
| 5a. Indicate Type of Lease     |                                         |
| State <input type="checkbox"/> | Fee <input checked="" type="checkbox"/> |
| 5. State Oil & Gas Lease No.   |                                         |

SUNDRY NOTICES AND REPORTS ON WELLS

DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE APPLICATION FOR PERMIT - 11 (FORM C-101) FOR SUCH PROPOSALS.)

|                                   |                                   |                                  |
|-----------------------------------|-----------------------------------|----------------------------------|
| OIL WELL <input type="checkbox"/> | CAS WELL <input type="checkbox"/> | OTHER- INJECTOR                  |
| Name of Operator                  |                                   |                                  |
| SHELL OIL COMPANY                 |                                   |                                  |
| Address of Operator               |                                   |                                  |
| P. O. BOX 991, HOUSTON, TX 77001  |                                   |                                  |
| Location of Well                  |                                   |                                  |
| UNIT LETTER I                     | 1650                              | FEET FROM THE SOUTH LINE AND 990 |
| THE EAST LINE, SECTION 19         |                                   | TOWNSHIP 18S RANGE 38E           |

|                               |
|-------------------------------|
| 7. Unit Agreement Name        |
| N. HOBBS (G/SA) UNIT          |
| 8. Farm or Lease Name         |
| SECTION 19                    |
| 9. Well No.                   |
| 431                           |
| 10. Field and Pool, or Wholen |
| HOBBS (G/SA)                  |
| 12. County                    |
| LEA                           |

|                                               |
|-----------------------------------------------|
| 15. Elevation (Show whether DF, RT, GR, etc.) |
| 3663' DF                                      |

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

|                                                           |                                           |                                                     |                                               |
|-----------------------------------------------------------|-------------------------------------------|-----------------------------------------------------|-----------------------------------------------|
| PERFORM REMEDIAL WORK <input checked="" type="checkbox"/> | PLUG AND ABANDON <input type="checkbox"/> | REMEDIAL WORK <input type="checkbox"/>              | ALTERING CASING <input type="checkbox"/>      |
| TEMPORARILY ABANDON <input type="checkbox"/>              | CHANGE PLANS <input type="checkbox"/>     | COMMENCE DRILLING OPNS. <input type="checkbox"/>    | PLUG AND ABANDONMENT <input type="checkbox"/> |
| FULL OR ALTER CASING <input type="checkbox"/>             | OTHER <input type="checkbox"/>            | CASING TEST AND CEMENT JOB <input type="checkbox"/> | OTHER <input type="checkbox"/>                |

7. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. Drill out to 4280'.
2. Set RBP @4191'; Set RTTS @4100'.
3. Pressure test squeezed perfs 4151' - 4185' to 500 psi. Release RTTS.
  - (a) If perfs don't hold, spot 4' of 20-40 mesh sand on top of RBP @4191'; spot 50 gals of 15% NEA across perfs. Set RTTS @4050'.
  - (b) If perfs hold, lower RBP to 4250'; Spot 4' of 20-40 mesh sand on top of RBP @4250'; Spot 100 gals of 15% NEA across perfs. Set RTTS @4050'.
4. Pressure up backside to 200 psi. Pump 150 sx Class "C" w/0.3% Halad-4 ; Reverse out excess. WOC 18 hours.
5. Tag cement and drill out. Pressure test squeezed perfs to 500 psi.
6. Perforate 4199' - 4266' and acidize w/2600 gals 15% HCl NEA acid.
7. Take injectivity test and complete.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

|                                 |                |                                  |                   |
|---------------------------------|----------------|----------------------------------|-------------------|
| SIGNED <u>A. J. Fore</u>        | A. J. FORE     | TITLE SUPERVISOR REG./PERMITTING | DATE JUNE 9, 1981 |
| APPROVED BY <u>Jerry Sexton</u> | Dist. L. Supv. | TITLE                            | DATE JUN 12 1981  |
| CONDITIONS OF APPROVAL, IF ANY: |                |                                  |                   |