

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT --" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-		7. Unit Agreement Name
2. Name of Operator Shell Oil Company		8. Farm or Lease Name Mc Kinley A
3. Address of Operator P. O. Box 1509, Midland, Texas 79701		9. Well No. 10
4. Location of Well UNIT LETTER <u>I</u> <u>1650</u> FEET FROM THE <u>South</u> LINE AND <u>990</u> FEET FROM THE <u>East</u> LINE, SECTION <u>19</u> TOWNSHIP <u>18S</u> RANGE <u>38E</u> NMPM.		10. Field and Pool, or Wildcat Hobbs (G-SA)
15. Elevation (Show whether DF, RT, GR, etc.) 3663 DF		12. County LEA

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <u>Open additional pay</u> <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

7-19-73 to 7-25-73

1. Pulled rods, pump and tubing.
2. Perforated 4 1/2" casing at 4151, 4152, 4153, 4197, 4199, 4204 with 1 JSPF.
3. Acidized 4151 - 4204 with 1000 gal 15% NEA.
4. Pumped 50 sx Class H cement into perforation 4151 - 4153, obtained squeeze with 15 sx.
5. Placed on production.

8-28-73 to 9-2-73

6. Perforated 4 1/2" casing at 4183, 4184, 4185 with 1 JSPF, at 4178, 4179, 4180 with 1 JSPF.
7. Acidized perforations 4178 - 4185 with 1000 gal 15% NEA.
8. Pumped 50 sx Class C cement. With 50 sx cement into perforations 4178-4185 obtained squeeze
9. Perforated with 1 JSPF at 4197, 4199, 4204, 4209 4216, 4221, 4227, 4231, 4238.
10. Acidized 4197-4238 with 3000 gal 15% NE acid.
11. Ran 137 jts 2 1/2" tubing, hung at 4247'. Ran 2 1/2" x 2 1/4" x 20' x 4' pump on 99 - 3/4" rods and 61 - 7/8" rods.
12. Placed on production.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED James E. Sullivan for A. E. Cordray
TITLE Staff Engineer DATE 9-14-73

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY: