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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		7. Unit Agreement Name
2. Name of Operator Shell Oil Company		8. Farm or Lease Name McKinley A
3. Address of Operator P. O. Box 1509, Midland, Texas 79701		9. Well No. 10
4. Location of Well UNIT LETTER I , 1650 FEET FROM THE South LINE AND 990 FEET FROM THE East LINE, SECTION 19 TOWNSHIP 18S RANGE 38E NMPM.		10. Field and Pool, or Wildcat Hobbs (G-SA)
15. Elevation (Show whether DF, RT, GR, etc.) 3663 DF		12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

5-31-73 to 6-21-73

1. Pulled rods, pump and tubing.
2. Mixed and pumped 150 sx Class C cement. with 85 sx cement in perfs 4199-4238 obtained squeeze.
3. Perforated 4 1/2" casing at 4209, 4216, 4221, 4227, 4231, 4238 (6 holes) with 1JSPF.
4. Acidized 4209-4238 with 1200 gal. 15% NEA.
5. Perforated at 4176, 4180, 4184 (3 holes).
6. Acidized perfs 4176-4184 with 900 gal. 15% regular acid.
7. Pumped 180 Class H cement. With 57 sx cement into perfs 4176-4184, obtained squeeze.
8. Drilled out C1BP at 4195 and cleaned out to PBTD 4251.
9. Perforated 4 1/2" casing at 4209, 4216, 4221, 4227, 4231, 4238 (6 holes) with 1JSPF
10. Acidized 4209-4238 with 2000 gal. 15% NEA.
11. Ran 138 jts. 2 1/2" tubing, hung at 4247', Ran 2 1/2" x 2" x 20' x 4' RWBC pump on 100-3/4" and 60-7/8" rods
12. Placed on production.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED *A. E. Cordray* TITLE Staff Engineer DATE 7-12-73

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: