

**\*AMENDED**

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

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OPERATOR		

NEW MEXICO OIL CONSERVATION COMMISSION

4. Indicate Type of Lease  
State  Fee

5. State Oil & Gas Lease No.

**SUNDRY NOTICES AND REPORTS ON WELLS**  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- 2. Name of Operator <b>Shell Oil Company (Western Division)</b> 3. Address of Operator <b>P. O. Box 1509 Midland, Texas 79701</b> 4. Location of Well UNIT LETTER <b>*9</b> FEET FROM THE <b>South</b> LINE AND <b>*990</b> FEET FROM THE <b>East</b> LINE, SECTION <b>19</b> TOWNSHIP <b>18-S</b> RANGE <b>38-E</b> N.M.P.M. 15. Elevation (Show whether DF, RT, GR, etc.) <b>3661' DF</b>	7. Unit Agreement Name <b>McKinley A</b> 8. Farm or Lease Name <b>10</b> 9. Well No. <b>Hobbs (San Andrea)</b> 10. Field and Pool, or Wildcat <b>Lea</b> 12. County
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16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

<p>NOTICE OF INTENTION TO:</p> <p>PERFORM REMEDIAL WORK <input checked="" type="checkbox"/></p> <p>TEMPORARILY ABANDON <input type="checkbox"/></p> <p>PULL OR ALTER CASING <input type="checkbox"/></p> <p>OTHER <input type="checkbox"/></p>	<p>SUBSEQUENT REPORT OF:</p> <p>PLUG AND ABANDON <input type="checkbox"/></p> <p>CHANGE PLANS <input type="checkbox"/></p> <p>OTHER <input type="checkbox"/></p>	<p>REMEDIAL WORK <input type="checkbox"/></p> <p>COMMENCE DRILLING OPNS. <input type="checkbox"/></p> <p>CASING TEST AND CEMENT JOB <input type="checkbox"/></p> <p>OTHER <input type="checkbox"/></p>	<p>ALTERING CASING <input type="checkbox"/></p> <p>PLUG AND ABANDONMENT <input type="checkbox"/></p>
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17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. Pull rods, pump, & tubing.
2. String shoot 4216' to 4241' with 1-100grn/ft & 1-300grn/ft string shots.
3. Run tubing & pump formation water.
4. Treat with 2000 gallons NE acid.
5. Overflush with 2000 gallons water.
6. Run rods & pump.
7. Place on production.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Original Signed By  
N. W. Harrison

SIGNED N. W. Harrison TITLE Staff Exploitation Engineer DATE September 3, 1968

APPROVED BY John W. Runyan TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY: