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NEW MEXICO OIL CONSERVATION COMMISSION

JUL 23 11 23 AM '66

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State ☐ Fee ☒

5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT --" (FORM C-101) FOR SUCH PROPOSALS.)

| | |
|--|--|
| 1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- 2. Name of Operator Shell Oil Company (Western Division) 3. Address of Operator Post Office Box 1509, Midland, Texas 79701 4. Location of Well UNIT LETTER I 1650 South 990 FEET FROM THE East LINE, SECTION 19 TOWNSHIP 18-S RANGE 38-E NMPM. | 7. Unit Agreement Name --- 8. Farm or Lease Name McKinley "A" 9. Well No. 10 10. Field and Pool, or Wildcat Hobbs 15. Elevation (Show whether DF, RT, GR, etc.) 3663' DF 12. County Lea |
|--|--|

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

| | |
|--|--|
| NOTICE OF INTENTION TO: | SUBSEQUENT REPORT OF: |
| PERFORM REMEDIAL WORK <input type="checkbox"/> | REMEDIAL WORK <input type="checkbox"/> |
| TEMPORARILY ABANDON <input type="checkbox"/> | COMMENCE DRILLING OPNS. <input type="checkbox"/> |
| PULL OR ALTER CASING <input type="checkbox"/> | CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/> |
| OTHER <input type="checkbox"/> | OTHER <input type="checkbox"/> |
| PLUG AND ABANDON <input type="checkbox"/> | ALTERING CASING <input type="checkbox"/> |
| CHANGE PLANS <input type="checkbox"/> | PLUG AND ABANDONMENT <input type="checkbox"/> |

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Cemented 131 joints (4270.60') 4 1/2", 10.5#, ST&C, 8rd, J-55, New, CF&I casing at 4285' with 435 sacks Class "C" cement + 5.3# salt per sack. Cement circulated. Tested casing to 3600 psi.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

ORIGINAL SIGNED
SIGNED BY D. L. LILLY D.L. Lilly TITLE Division Mechanical Engineer DATE July 22, 1968

APPROVED BY John W. Runyan TITLE DATE
CONDITIONS OF APPROVAL, IF ANY: