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Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG
JUL 17 2 40 PM '68

5a. Indicate Type of Lease
State ☐ Free ☒
5. State Oil & Gas Lease No.

1a. TYPE OF WELL OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER _____										7. Unit Agreement Name	
b. TYPE OF COMPLETION NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER _____										8. Farm or Lease Name Gulf - Grimes	
2. Name of Operator Harold L. Runnels										9. Well No. 1	
3. Address of Operator Box 937 Lovington, New Mexico										10. Field and Pool, or Wildcat Wildcat	
4. Location of Well UNIT LETTER <u>N</u> LOCATED <u>330</u> FEET FROM THE <u>South</u> LINE AND <u>2175</u> FEET FROM THE <u>West</u> LINE OF SEC. <u>21</u> TWP. <u>18 S</u> RGE. <u>38 E</u> NMPM										12. County Lea	
15. Date Spudded 6-7-68		16. Date T.D. Reached 6-27-68		17. Date Compl. (Ready to Prod.) 7-1-68		18. Elevations (DF, RKB, RT, GR, etc.) 3642 Gr.		19. Elev. Casinghead 3643			
20. Total Depth 320		21. Plug Back T.D.		22. If Multiple Compl., How Many		23. Intervals Drilled By Rotary Tools Cable Tools All		25. Was Directional Survey Made No			
24. Producing Interval(s), of this completion - Top, Bottom, Name 282 - 320 (Red beds)								27. Was Well Cored No			
26. Type Electric and Other Logs Run None											
28. CASING RECORD (Report all strings set in well)											
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED	
7"		17		212		8 1/2"		10 sx reg.		None	
5 1/2"		14		282		6 1/4"		15 sx reg.		None	
29. LINER RECORD										30. TUBING RECORD	
SIZE		TOP		BOTTOM		SACKS CEMENT		SCREEN		SIZE	
										2"	
										310	
										PACKER SET None	
31. Perforation Record (Interval, size and number) Open hole						32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.					
						DEPTH INTERVAL		AMOUNT AND KIND MATERIAL USED			
33. PRODUCTION											
Date First Production 7-1-68			Production Method (Flowing, gas lift, pumping - Size and type pump) Bailer					Well Status (Prod. or Shut-in) Producing			
Date of Test 7-1-68		Hours Tested 2		Choke Size		Prod'n. For Test Period 0.25		Oil - Bbl. TSTM		Gas - MCF 0.25	
Flow Tubing Press.		Casing Pressure		Calculated 24-Hour Rate 3		Oil - Bbl. TSTM		Gas - MCF 3		Water - Bbl. 30	
34. Disposition of Gas (Sold, used for fuel, vented, etc.) vented										Test Witnessed By Perry Barham	
35. List of Attachments None											
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.											
SIGNED <u>Harold L. Runnels</u> TITLE <u>Operator</u> DATE <u>7-17-68</u>											

of the Commission, not later than 10 days after the date of the report, shall be reported for each

gh 34 shall be reported in each

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinebry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	200	200	sand & shale				
200	320	120	red beds				