NO. OF COPIES RECEIVED						July 18 Mary 1
DISTRIBUTION	NEW	MEXICO OF CONSER	Form C-101 Revised 1-1-65			
SANTA FE	†	NEW MEXICO PHICTORSER PATION COMMISSION				
FILE		c 1 sa PM'68			5A. Indicate Type of Lease	
u.s.g.s.		JUN B 1 30			STATE	Gas Lease No.
LAND OFFICE					.5. State On a	Gas Lease No.
OPERATOR					mm	mmm
			······································			
APPLICATION	FOR PERMIT TO	DRILL, DEEPEN, O	OR PLUG BACK		7. Unit Agree	ment Name
1a. Type of Work					7. Ullit Agree	ement Name
DRILL 🕱		DEEPEN	PLUG	BACK 🗌	8. Form or L	aga Nama
b. Type of Well				LTIPLE		
OIL GAS WELL	OTHER		SINGLE MU ZONE	ZONE	9. Well No.	
2. Name of Operator					9. Well No.	
Marold L. Rumels					I	i Pool, or Wildcat
3. Address of Operator	. Was Named as				wilder	
Box 937, Levington	- Per Partico		C		111111	viiiiiiiiiiiiiiiiiiiiiiiiiiiiiiiiiiiii
4. Location of Well UNIT LETTE	RLO	CATED 330 F	EET FROM THE	LINE		
2175	March.	a	WP. 18 C RGE. 3	X		
AND FEET FROM	THE LI	NE OF SEC.	WP. RGE.	NMPM	12. County	XHHHH
					Los	
		<i>HHHHH</i>	HHHHH	+++++	iiiiik	HHHHHm
		<i>HHHHH</i>	9. Proposed Depth	19A. Formati	on .	20. Rotary or C.T.
			900	Omalia)		C.T.
			21B. Drilling Contractor		_	. Date Work will start
21. Elevations (Show whether DF)	RT, etc.) 21A. Kin	d & Status Plug. Bond	Abbott Broti			7, 1968
3642 Gr.		*****				
23.		PROPOSED CASING AN	CEMENT PROGRAM			
		T 555 500	CETTING DEBT	H SACKS (OF CEMENT	EST. TOP
SIZE OF HOLE	SIZE OF CASING		SETTING DEPT	H SACKS C	OF CLIVICIA	() or Cane
	7 "	17 #		-		
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			14 1 1	-01	mi r	
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	<i>C</i>	7-6-68				
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	,					
	,					
IN A BOVE SPACE DESCRIBE F	POPOSED PROGRAM:	IF PROPOSAL IS TO DEEPEN	OR PLUG BACK, GIVE DAT.	A ON PRESENT	PRODUCTIVE ZOI	IE AND PROPOSED NEW PRODUC
IN ABOVE SPACE DESCRIBE F TIVE ZONE, GIVE BLOWOUT PREVEN	ROPOSED PROGRAM: TER PROGRAM, IF ANY.			A ON PRESENT	PRODUCTIVE ZON	IE AND PROPOSED NEW PRODUC
IN ABOVE SPACE DESCRIBE FIVE ZONE, GIVE BLOWOUT PREVEN	ROPOSED PROGRAM: TER PROGRAM, IF ANY.			A ON PRESENT	PRODUCTIVE ZON	E AND PROPOSED NEW PRODUC
TIVE ZONE, GIVE BLOWOUT PREVEN	ROPOSED PROGRAM: TER PROGRAM, IF ANY.	omplete to the best of my		A ON PRESENT	PRODUCTIVE ZON	E AND PROPOSED NEW PRODU
I hereby certify that the information of the service of the servic	ROPOSED PROGRAM: TER PROGRAM, IF ANY. Tion above is true and co			A ON PRESENT		
I hereby certify that the information	ROPOSED PROGRAM: TER PROGRAM, IF ANY. Tion above is true and co	Title	knowledge and belief.	A ON PRESENT	Date	y 31, 1968
I hereby certify that the information of the state of the	ROPOSED PROGRAM: TER PROGRAM, IF ANY. Tion above is true and co	Title	knowledge and belief.	ON PRESENT	Date	
I hereby certify that the information of the service of the servic	ROPOSED PROGRAM: TER PROGRAM, IF ANY. Tion above is true and co	Title		A ON PRESENT	Date	y 31, 1968
I hereby certify that the information of the space for the	ROPOSED PROGRAM: TER PROGRAM, IF ANY. Tion above is true and co	Title	knowledge and belief.	A ON PRESENT	_ Date	y 31, 1968
I hereby certify that the information of the space for the	ROPOSED PROGRAM: TER PROGRAM, IF ANY. Tion above is true and co	Title	knowledge and belief.	A ON PRESENT	_ Date	y 31, 1968

NEW ICO OIL CONSERVATION COMMISSION WELL LUCATION AND ACREAGE DEDICATION PLAT

All distances must be from the quipting graphed period, series.

Operator			Lease		Well No.				
HARC	LD L. RUNNI	ELS	huGULFI GE	ALV INO	1				
Unit Letter	Section	Township	Range	County					
N	21	18 SOUTH	38 EAST	ļ	LEA				
Actual Footage Loc	ation of Well:	<u> </u>	·····						
330	feet from the	SOUTH line and	2175 fo	et from the WEST	line				
Ground Level Elev.	Producing For		Pool		Dedicated Acreage:				
3642.1					Acres				
1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.									
1. Outline in	e acreage dearea	ted to the subject we	on by colored pencin	or nachure marks on i	he plat below.				
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).									
	3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling.etc?								
Yes	No If an	iswer is "yes;" type o	f consolidation						
1 168		ionorio you, cype o	· - Annottention						
	If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.)								
	· ·	ed to the well until all	interests have her-	consolidated (hu	nmunitization, unitization,				
forced-nool	ing, or otherwise)	or until a non-atandar	unit, eliminating and	ch interests has been	nmunitization, unitization, approved by the Commis-				
sion.		o. antii a non-arandan		on interests, has been	approved by the Commis-				
	ı		!	1	CERTIFICATION				
			1	I hereby	certify that the information con-				
	1	j			erein is true and complete to the				
	1			B 1	ny knowledge and belief.				
	1		1						
	ı		TATE O						
	<u>i</u> _			Name	0/0 1				
			[A74	131174	Aldrige .				
1	1		[] 676	Position (/ //				
			THE MEXICO	15 Den	min.				
			IN MEXIC	Company	10 00 1				
			THE WEST	Haro	le & Kumels				
	i I			Date	1/10				
	1		i	6/9	4/68				
	! -		· · · · · · · · · · · · · · · · · · ·						
	!		1						
	!		1	hereby	certify that the well-location				
			1	shown on	this plat was plotted from field				
1	1		1	notes of	actual surveys made by me or				
			i	under my	supervision, and that the same				
	1		i	is true	and correct to the best of my				
			1	knowledg	e and belief.				
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1	İ		1	Date Surve					
	l		{	· · · · · · · · · · · · · · · · · · ·	IE 3, 1968				
-	l i		1	3 7	Professional Engineer				
2175	5	_8	ł	. and/or Lan	a Surveyor				
		330			Smillet				
		4,		Conficate	No. 676				
0 330 660 1	. ' ' ' 90 1320 1650 1980	2310 2640 2000	1500 1000 5	500	010				