

Submit 3 Copies To Appropriate District  
Office

District I

1625 N. French Dr., Hobbs, NM 87240

District II

811 South First, Artesia, NM 87210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION

2040 South Pacheco

Santa Fe, NM 87505

Form C-103

Revised March 25, 1999

WELL API NO.

30-025-22627

5. Indicate Type of Lease

STATE ☐ FEE ☒

6. State Oil & Gas Lease No.  
25697

7. Lease Name or Unit Agreement Name  
W.D. Grimes (NCT-A)

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A  
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH  
PROPOSALS.)

1. Type of Well:

Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator  
Texland Petroleum - Hobbs, L.L.C.

8. Well No. 16

3. Address of Operator  
777 Main Street, Ste. 3200  
Fort Worth, Tx. 76102

9. Pool name or Wildcat  
Hobbs: Upper Blinebry

4. Well Location

Unit Letter D : 800 feet from the North line and 700 feet from the West line

Section 32 Township 18S Range 38E NMPM County Lea

10. Elevation (Show whether DR, RKB, RT, GR, etc.)  
3636

11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐ CHANGE PLANS ☐

PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☒

CASING TEST AND CEMENT JOBS ☐

OTHER: ☐

12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting and proposed work). SEE RULE 1103. For Multiple Completions: Attach diagram of proposed completion or recompletion.

6/29/02 MIRU Fleet Cementers coil tubing unit and cement pump equip. Nipple down wellhead, GIH with coil tubing. Tag up @ 5135' Circulate hole with 200 bbls 10# mud. PUH to 4250', set 25 sx class C cmt plug, @ 4101'-4250'. PUH to 3750', set 25 sx class C cmt plug @ 3601'-3750'. PUH to 2685'm set 25 sx class C cmt plug @ 2536'-2685'. PUH to 1547' set 25 sx class C cmt plug 1398'-1547' PUH to 500' WOC 3 hrs. GIH, tag TOC at 1410'. PUH to 60' set 10 sx cmt plug 60' to surface. Rig down coil tbg unit and pump truck. Cut off wellhead 6' below surface. Install 4" marker on top of casing, clean location. Move out equipment.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE [Signature] TITLE Regulatory Analyst DATE 07/05/2002

Type or print name Ann Burdette

Telephone No. (817)336-2751

(This space for State use)

APPROVED BY [Signature] TITLE COMPLIANCE OFFICER DATE 0 5 2002

Conditions of approval, if any:

GWW