

Submit 3 Copies To Appropriate District Office

District I
1625 N. French Dr., Hobbs, NM 87240

District II
811 South First, Artesia, NM 87210

District III
1000 Rio Brazos Rd., Aztec, NM 87410

District IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION

2040 South Pacheco
Santa Fe, NM 87505

Form C-103
Revised March 25, 1999

WELL API NO. 30-025-22627

5. Indicate Type of Lease

STATE ☐ FEE ☒

6. State Oil & Gas Lease No.
25697

7. Lease Name or Unit Agreement Name
W.D. Grimes (NCT-A)

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:

Oil Well ☒ Gas Well ☐ Other

2. Name of Operator
Texland Petroleum - Hobbs, L.L.C

8. Well No. 16

3. Address of Operator
777 Main Street, Ste. 3200
Fort Worth, Tx. 76102

9. Pool name or Wildcat
Hobbs: Upper Blinebry

4. Well Location

Unit Letter D 800 feet from the North line and 700 feet from the West line

Section 32 Township 18S Range 38E NMPM County Lea

10. Elevation (Show whether DR, RKB, RT, GR, etc.)
3636

11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☒

TEMPORARILY ABANDON ☐ CHANGE PLANS ☐

PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOBS ☐

OTHER: ☐

12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting and proposed work). SEE RULE 1103. For Multiple Completions: Attach diagram of proposed completion or recompletion.

C-103 plugging plan was approved on Dec. 10, 2001. Texland is waiting on plugging rig, anticipate to plug March 21, 2002. Please extend the plugging approval.

Current PBTD 5140'

1. Circulate hole w/ 9.5 ppg brine water with 25# of gel per bbl.

2. 25sx Class C cement (1/2 above & 1/2 below) across bottoms of unitized Grayburg/San Andres at 4200'

3. 25sx Class C cement (1/2 above & 1/2 below) across top of unitized Grayburg/San Andres at 3700'

4. 25sx Class C cement (1/2 above & 1/2 below) across top of Yates at 2635.

5. 25 sx Class C cement (1/2 above & 1/2 below) across 9 5/8" casing shoe at 1497'.

6. Tag plug at 1447' - 1547'

7. Spot 10sx (60') Class C cement plug at surface

Well must be in compliance with Rule 202

By 4/12/02
TAG

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Ann Burdette TITLE Regulatory Analyst

DATE 03/07/2002

Type or print name Ann Burdette

Telephone No. (817)336-2751

(This space for State use)

APPROVED BY
Conditions of approval, if any:

ORIGINAL SIGNED BY

CARY WITLENK

MANAGER

MAR 12 2002