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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER		7. Unit Agreement Name
2. Name of Operator Gulf Oil Corporation		8. Farm or Lease Name W. D. Grimes (NCT-A)
3. Address of Operator Box 670 Hobbs, N.M. 88240		9. Well No. 16
4. Location of Well UNIT LETTER D 800 FEET FROM THE north LINE AND 700 FEET FROM west LINE, SECTION 32 TOWNSHIP 18S RANGE 38E NMPM.		10. Field and Pool, or Wildcat Hobbs Blinebry
15. Elevation (Show whether DF, RT, GR, etc.) 3636' GL		12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> OTHER <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> CASING TEST AND CEMENT JOB <input type="checkbox"/> OTHER <input checked="" type="checkbox"/> Abandoned Paddock & Recompleted in Blinebry
PLUG AND ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/> PLUG AND ABANDONMENT <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

7050' TD. 6350' PB.

Pulled rods, pump and tubing. Cleaned out with 6 1/2" bit to 6350'. Ran 174' 5" 17.93# J-55 FJ Hydril w/TIW 5" 18# FJ Hydril x 7" 23# Type LH with 3 ring seals top packer & 5" 18# FJ Hydril x 7" 23# TIW Type anchor packer on bottom. Set top of liner at 5351' and bottom at 5537'. Top of liner is 36' above perfs at 5387-95' and bottom of liner is 22' below bottom perfs at 5513-5515'. Liner was set with tubing using one 4 1/2" DC & one 4 1/2" bumper sub. POH. Ran 1 jt 30.89' 2-3/8" 4.79# 8 RT tbg w/pin cut off as tail pipe, Baker Model D seal assembly, seating nipple and 5802' of 2-3/8" tubing and 20' of 2-3/8" tubing subs. Set tubing at 5840'. Pressured casing and tested 5" casing liner with 700# for 30 minutes, held OK. Swabbed and kicked off, put well to producing.

*seal at 5840'

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED [Signature] TITLE Area Petroleum Engineer DATE 11-18-68

APPROVED BY [Signature] TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: