NO. OF COPIES RECEIVED	Form C-103 Supersedes Old
DISTRIBUTION	C-102 and C-103
SANTA FE NEW MEXICO OIL CONSERVATION COMMISSION	Effective 1-1-65
FILE US I MO	
U.S.G.S.	5a. Indicate Type of Lease
LAND OFFICE	State Fee. 🚺
OPERATOR	5. State Oil & Gas Lease No.
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)	
	7. Unit Agreement Name
	8. Farm or Lease Name
Gulf Oil Corporation	W. D. Grimes (NCT-A)
3. Address of Operator	9. Well No.
Box 670, Hobbs, New Mexico 88240	16
4. Location of Well	10. Field and Pool, or Wildcat
UNIT LETTER D 800 FEET FROM THE NOTTA LINE AND 700 FEET FROM	Undesignated
THE LINE, SECTION TOWNSHIP RANGE 38-E NMPM.	
15. Elevation (Show whether DF, RT, GR, etc.) 3636' GL	12. County Let
16. Check Appropriate Box To Indicate Nature of Notice, Report or Othe NOTICE OF INTENTION TO: SUBSEQUENT	
PERFORM REMEDIAL WORK	ALTERING CASING
TEMPORARILY ABANDON	PLUG AND ABANDONMENT
PULL OR ALTER CASING	<u> </u>
OTHER	
Acidized and perforated	3

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

5409' PB, 7050' TD.

Pulled rods, pump and tubing. Perforated 7" casing at 5387-89' with 4, 1/2" JHPF; 5389-91' with 2, 1/2" JHPF and 5391-95' with 4, 1/2" JHPF. Ran Baker Model R packer on 2-3/8" OD tubing and set packer at 5345'. Treated perforations with 72 barrels of 15% NE FE controlled acid. Tubing on vacuum through out treatment. Flushed with 22 barrels of water. ISIP vacuum, AIR 2 bpm. Swabbed and tested. Pulled tubing and packer. Ran tubing, rods and pump and returned well to production.

ORIGINAL SIGNED BY	TITLE Area Production Manager	DATE October 8, 1968
APPROVED BY JOC Manual	TITLE	DATE