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Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease
State ☐ Fee ☒
5. State Oil & Gas Lease No.

1a. TYPE OF WELL OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐					7. Unit Agreement Name		
b. TYPE OF COMPLETION NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐					8. Farm or Lease Name W. D. Grimes (NCT-A)		
2. Name of Operator Gulf Oil Corporation					9. Well No. 16		
3. Address of Operator Box 670, Hobbs, New Mexico 88240					10. Field and Pool, or Wildcat Wildcat		
4. Location of Well UNIT LETTER D LOCATED 800 FEET FROM THE North LINE AND 700 FEET FROM THE West LINE OF SEC. 32 TWP. 18-S RGE. 38-E NMPM					12. County Lea		
15. Date Spudded 7-1-68	16. Date T.D. Reached 7-21-68	17. Date Compl. (Ready to Prod.) 8-10-68	18. Elevations (DF, RKB, RT, GR, etc.) 3636' GL	19. Elev. Casinghead --			
20. Total Depth 7050'	21. Plug Back T.D. 5409'	22. If Multiple Compl., How Many * Single	23. Intervals Drilled By 0-7050'	Rotary Tools --		Cable Tools --	
24. Producing Interval(s), of this completion - Top, Bottom, Name 5389 - 5391' Glorieta * Will be dualled later						25. Was Directional Survey Made No	
26. Type Electric and Other Logs Run Laterolog, Microlaterolog, GR-S, Neutron, Densilog						27. Was Well Cored No	
28. CASING RECORD (Report all strings set in well)							
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD		AMOUNT PULLED	
9-5/8"	36#	1497'	12-1/4"	575 sacks (Circulated)			
7"	23#	7039'	8-3/4"	2925 sacks			
29. LINER RECORD							
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	
None					2-3/8"	5400'	
30. TUBING RECORD				PACKER SET			
				--			
31. Perforation Record (Interval, size and number) Perforated 7" casing at 5389-91' with 2, .45" JHPT.				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
				DEPTH INTERVAL			
				AMOUNT AND KIND MATERIAL USED			
				5389-91'			
				1000 gal of 15% FE acid			
33. PRODUCTION							
Date First Production 8-9-68		Production Method (Flowing, gas lift, pumping - Size and type pump) This test was a swab test. (Well is now pumping)				Well Status (Prod. or Shut-in) Producing	
Date of Test 8-10-68	Hours Tested 10	Choke Size 2"	Prod'n. For Test Period 117	Oil - Bbl. --	Gas - MCF 40	Water - Bbl. --	
Flow Tubing Press. --	Casing Pressure --	Calculated 24-Hour Rate 280.8	Oil - Bbl. 87	Gas - MCF 33.0	Water - Bbl. 33.0	Oil Gravity - API (Corr.) 33.0	
34. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold						Test Witnessed By R. W. Sands	
35. List of Attachments							
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.							
ORIGINAL SIGNED BY SIGNED C. D. BORLAND				TITLE Area Production Manager		DATE September 3, 1968	

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 30 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 10 through 34 shall be reported for each zone. The form is to be filed in quadruplicate except on state land, where six copies are required. See Rule 1005.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Northwestern New Mexico

Southeastern New Mexico

T. Anhy	1462	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt		T. Strawn	T. Kirtland Fruitland	T. Penn. "C"
B. Salt	2723	T. Aloka	T. Pictured Cliffs	T. Penn. "D"
T. Yates		T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	3380	T. Devonian	T. Menefee	T. Madison
T. Queen		T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	4045	T. Montoya	T. Mancos	T. McCracken
T. San Andres	5343	T. Simpson	T. Gallup	T. Ignacio Qizte
T. Glorieta		T. McKee	T. Base Greenhorn	T. Granite
T. Padlock	5716	T. Ellenburger	T. Dakota	T. Morris
T. Blinberry	6562	T. Gr. Wash	T. Morrison	T. T.
T. Tubb		T. Granite	T. Todito	T. T.
T. Drinkard		T. Delaware Sand	T. Entrada	T. T.
T. Abo		T. Bone Springs	T. Wingate	T. T.
T. Wolfcamp		T. T.	T. Chinle	T. T.
T. Penn.		T. T.	T. Permian	T. T.
T. Cisco (Bough C)		T. T.	T. Penn. "A"	T. T.

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness In Feet	Formation	From	To	Thickness In Feet	Formation
	1462		RB & sand				
	1555		Any				
	2565		Salt				
	2723		Any, Dol & salt				
	3380		Any, Dol & sand				
	4045		Dol & sand				
	5343		Dol.				
	6650		Dol & sand				
	7050		Dol.				