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NEW MEXICO OIL CONSERVATION COMMISSION

HOBBS OFFICE 0.60

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

JUL 5 3 16 PM '68

Indicate Type of Lease	State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.		

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Gulf Oil Corporation	8. Farm or Lease Name W. D. Grimes (NCT-A)
3. Address of Operator P. O. Box 670, Hobbs, N.M. 88240	9. Well No. 16
4. Location of Well UNIT LETTER D 800 FEET FROM THE north LINE AND 700 FEET FROM THE west LINE, SECTION 32 TOWNSHIP 18S RANGE 38E NMPM.	10. Field and Pool, or Wildcat Hobbs
15. Elevation (Show whether DF, RT, GR, etc.)	12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Moran Drilling Company spudded 12 $\frac{1}{2}$ " hole at 9:30 a.m., 7-1-68. Drilled to 1502' and completed 12 $\frac{1}{2}$ " hole 6:30 p.m., 7-2-68. Circulated, pulled out of hole, laid down drill collars. Ran 46 jts, 1483', 9-5/8" OD 36# J-55 ST&C casing. Shoe at 1497', float at 1465'. Halliburton cemented with 475 sacks Class C with 4% Gel & 2% CaCl₂, followed by 100 sacks Class C with 2% CaCl₂. Maximum pump pressure 800#. Bumped plug with 2200#. Circulated approximately 20 sacks cement. Completed 1:45 a.m., 7-3-68. WOC & NU 32 $\frac{1}{2}$ hours. Tested casing with 1500# 30 minutes, OK. Started drilling 8-3/4" hole at 1502' at 4:00 p.m., 7-4-68.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

ORIGINAL SIGNED BY
C. D. BORLAND

SIGNED _____ TITLE **Area Production Manager** DATE **7-5-68**

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: