SUNDR Do not use thi abandoned we		TERIOR EMENT TS ON WELLS for such proposals	obbs, NM	ch Dr. E 8240Se NMN 6. If Indian 7. If Unit c 8. Well N Buffa 9. API We	OMB No. 1004-0135 Expires November 30, 2000 Prial No. IMO1177A A, Allottee or Tribe Name or CA/Agreement, Name and/or No. arme and No. IO Well No. 13 ell No.			
3a. Address       3b. Phone No. (include area code)         P.O. Box 590, Midland, Texas 79702       915/685-0113         4. Location of Well (Footage, Sec., T., R., M., or Survey Description)       1650' FNL & 1650' FEL, Unit G, Sec. 34, T18S, R33E         SW/NE				30-025-22651 10. Field and Pool, or Exploratory Area Corbin: Queen, South (Oil) 11. County or Parish, State Lea, New Mexico				
12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTIC TYPE OF SUBMISSION TYPE OF ACTION								
<ul> <li>Notice of Intent</li> <li>Subsequent Report</li> <li>Final Abandonment Notice</li> <li>13. Describe Proposed or Complete If the proposal is to deepen dire Attach the Bond under which t following completion of the im testing has been completed. F determined that the site is ready</li> </ul>	<ul> <li>Alter Casing</li> <li>Casing Repair</li> <li>Change Plans</li> <li>Convert to Injection</li> <li>ed Operation (clearly state all pertingectionally or recomplete horizontal the work will be performed or provovolved operations. If the operations in the operations. If the operation in Abandonment Notices shall be</li> </ul>	o Federal Well No.	e with BLM/BIA. Req npletion or recompletio uirements, including re	bandon any proposed rure vertical de uired subseque n in a new inte clamation, have ginning May	Water Shut-Off Well Integrity Other work and approximate duration thereof. pths of all pertinent markers and zones. ent reports shall be filed within 30 days erval, a Form 3160-4 shall be filed once e been completed, and the operator has 8 through May CCCEPTED FOR RECOR			
			Fri-Hotes hote		JUN 7 2002 GARY GOURLEY PETROLEUM ENGINEER			
<ul><li>14. I hereby certify that the foregonate (Printed/Typed)</li><li>Barbara Watson</li></ul>		Title	Regulatory Com	pliance				
Signatur	Intra	Date	May 22, 2002	ISE				
		POR FEDERAL OF		3	· · · · · · · · · · · · · · · · · · ·			
certify that the applicant holds here which would entitle the applicant	are attached. Approval of this not legal or equitable title to those rig t to conduct operations thereon.	mis in the subject lease	Title Office		Date			
Title 18 U.S.C. Section 1001 and States any false, fictitious or frau	d Title 43 U.S.C. Section 1212, ma idulent statements or representation:	ke it a crime for any per s as to any matter within	son knowingly and will its jurisdiction.	fully to make to	o any department or agency of the United			

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## Permian Resources, Inc

#### **Buffalo Federal No. 13**

## <u>S. Corbin Queen (Oil) Pool</u> <u>Fed Lease No. NMNM 001177A</u> <u>API No. 30-025-22651</u>

#### **Surface Location**

1650' FNL & 1650' FEL (Unit G) Section 34, T18S, R33E Lea County, New Mexico

DF 3796' GL 3784' (12' DF Correction)

- 5-8-02 RU reverse unit, RIH w/ 5 <sup>3</sup>/<sub>4</sub>" mill shoe, 1 jt 6 5/8" wash pipe, 10 jt. 2 7/8" 8rd tbg. RU swivel, tag fill @365.49'. Circulated hole, started drilling, drilled to 385', swivel locked down. Stopped drilling, pulled up hole w/wash jt. SI, worked on swivel. SD.
- 5-9-02 Installed swivel, tagged fill @365'. Mixed 10 sxs off gel, circulated hole. Started to drill, drilled to 380', pulley on lubricator pump went down. SD, worked on pulley. Mixed 6 sxs gel, drilled down to 406'. LD swivel, pulled up hole w/mill. SD.
- 5-10-02 Circulated hole, mixed 6 sxs of gel, tagged fill @360'. Started drilling, drilled down, washed to top of 4 ½" casing. TOFH w/2 7/8" tbg., added one more jt of washpipe. RBIH, tagged 4 ½" casing. Washed down to 410', wash pipe started to hang. Worked down 2', pulled up, circulated clean. Pulled up hole. SDFW
- 5-13-02 POOH w/mill shoe. Changed out 5 <sup>3</sup>/<sub>4</sub>" mill shoes. RBIH, tagged second casing collar, 32' from top of casing. PU swivel, wash over 4 <sup>1</sup>/<sub>2</sub>" casing to 414'. Started getting metals returns, SD drilling. TOFH w/ tbg. SWI
- 5-14-02 LD 2 jts. wash pipe, 10'X 4 ½" jt csg. PU 11 jts 4 ½" casing, tagged 4 ½" casing @378'. Attmepted to screw on to 4 ½" casing. TOFH w/4 ½" casing, stood back in derrick, had screwed onto one jt of 4 ½" (30.45'). LD jt. WBIH w/millshoe, 1 jt. Wash pipe, 2 7/8" tbg. RU swivel, tagged 4 ½" #408' FS. Started to circulate, found leak in 9 5/8" casing, 8" below collar. PU hole, welder repaired 9 5/8" casing. SD
- 5-15-02 Tagged 4 1/2" casing @408'. Washed over 4 1/2" casing, wash down 40'. Hydraulic hose blew on reverse unit. Repaired hose, WBIH to wash over 4 1/2" casing. Washed 1 full jt of wash pipe @460.61'. Circulated bottoms up, TOFH w 2 7/8", wash jt. And mill shoe. SD

down to @507./72. Bottom out of top of 4 1/2". TOFH, added 1 jt wash pipe. RBIH w/2 stds 2 7/8" tbg. SD.

Permian Resources, Inc. Buffalo Federal No. 13 Daily Activity Report Attempt to Return to Production 22 May 2002 – Page 2

- 5-17-02 RIH w/tbg to 501'. RU swivel, wash down 3 jts of wash pipe down to 552'. Circulated bottom up to make sure hole was clean, pulled 2 7/8" tbg out of hole. RIH w/ 7 5/8" overshot, loaded 5" basket grapple, latched on 4 ½" pipe to stretch. SD
- 5-20-02 Flanged up bradenhead. RIH w 2 7/8" tbg, tagged up @664'. Tried to reverse circulate, had trouble with tbg. plugging up. POOH w/2 7/8" tbg. RU rotary WL, ran freepoint. Showed freepoint @555'. Ran chemical cutter, cut csg @555'. POOH w/csg and overshot. Recovered 4 ½" from 407' to 557'. Top of 4 ½" csg @ 555'. SD
- 5-21-02 WIH w/2 jts wash pipe, tagged @558', circulated hole, washed down pipe 40'. Washed a total of 53', cleaned bottoms up. POOH w/wash pipe. SD.
- 5-22-02 Tagged @608'. Wash down w/2 jts wash pipe, wash 30'.



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	,		1623	5 N. Fre	h Dr.						
Form 3160-5 (August 1999)	UNITED STATE DEPARTMENT OF THE I	NTERIOR	Hob	bs, NM	88240	FORM APPROVED OMB No. 1004-0135 Expires November 30, 2000					
	BUREAU OF LAND MANA					5. Lease Serial No.					
Do not use th	RY NOTICES AND REPO his form for proposals to vell. Use Form 3160-3 (API	drill or to re	e-enter an			NMNM01177A           6. If Indian, Allottee or Tribe Name					
	RIPLICATE - Other instru	uctions on r	reverse sid	6	7. If Unit	or CA	Agreement, Name and/or No.				
1. Type of Well Gas Well	Conter Conter				8. Well I	Name a	nd No.				
2. Name of Operator Permian Resources. Inc	C.				9. API W		Vell No. 13				
3a. Address	· · · · · · · ·		lo. <i>(include arei</i>	a code)	30-0	25-2	2651				
P.O. Box 590, Midland, 4. Location of Well (Footage, Sec		1	85-0113				ol, or Exploratory Area Jueen, South (Oil)				
-	., Unit G, Sec. 34, T18S, I		W/NE		11. Count						
		· · · · · · · · · · · · · · · · · · ·					Mexico				
	PPROPRIATE BOX(ES) To	O INDICATE			, REPORT, C	R OT	HER DATA				
TYPE OF SUBMISSION				OF ACTION							
Notice of Intent	Acidize	Deepen Fracture T		Production ( Reclamation			Water Shut-Off Well Integrity				
Subsequent Report	Casing Repair	New Cons	_			ū	Other				
Final Abandonment Notice	Change Plans Convert to Injection	Plug and A									
4/27/02 MIRU PRI WSU 4/28/02 Dug and lined pi		h 2 3/8" and 2	2 7/8" WS. R	1H w/2 7/8 W	VS to top of 4	½" ca	sing stub at 378' and				
4/30/02 Pumped 70 bbls RU mill + 10 jts 2 7/8" tbg. stripper to prepare for nex	fresh water w/20 sxs gel. T J. Tagged @318' FSL. Star xt day.	OOH w/tbg la ted drilling Re	ast two jts plu dbed to 330'	ugged. RBIH . Bottom of	H w/2 3/8" tbg stripper fell ou	i. Circ it. PC	culated FW & gel. POOH. OOH. SD Brought another				
w/ 2 7/8". RD cement truc	ipper. RBIH w/wash jt, wash ck, and reverse unit, moved	to PRI yard fo		)H. RBIH wa			Culated hole clean, POOH				
	igh volume pump with pit an	ia snaker.			1	· · · ·	LEDT OR RECORD				
5-7-02 MIRU Equipment						1	MAY 31 2002				
14. 1 hereby certify that the foregoing	s, SD. Repairing swivel purr bing is true and correct	ip.					MAT 3 1 2002				
Name (Printed/Typed) Barbara Watson			Title Reg		nnlianàs	10	ARY GOURLEY				
Dert	Nitz		i i keg	ulatory Con	npliance						
Signature Millill	CIAIM			8, 2002	102	<u> </u>					
	THIS SPACE	ruk feder/	AL OR STAT	EUFFICEL	15E						
Approved by Conditions of approval, if any, are certify that the applicant holds leg which would entitle the applicant to	gal or equitable title to those righ	ce does not warr its in the subject	Title rant or t lease Office			Date	4 				
Title 18 U.S.C. Section 1001 and T States any false, fictitious or fraudu	Title 43 U.S.C. Section 1212, mak ulent statements or representations	e it a crime for a as to any matter	ny person know within its jurisd	vingly and willf iction.	fully to make to a	iny dep	artment or agency of the United				
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E SUNDRY Do not use this	UNITED STATES EPARTMENT OF THE IN BUREAU OF LAND MANAG NOTICES AND REPOR s form for proposals to d U. Use Form 3160-3 (APD)	FORM APPROVED OMB No. 1004-0135 Expires November 30, 2000 5. Lease Serial No. NMNM01177A 6. If Indian, Allottee or Tribe Name						
SUBMIT IN TRI	PLICATE - Other Instruc	tions on reverse	e side	7. If Unit or CA/Agreement, Name and/or No.				
<ol> <li>Type of Well</li> <li>Oil Well Gas Well</li> <li>Name of Operator</li> <li>Permian Resources. Inc.</li> <li>3a. Address</li> <li>P.O. Box 590, Midland, T</li> <li>4. Location of Well (Footage, Sec., 1650' FNL &amp; 1650' FEL,</li> </ol>	exas 79702	3b. Phone No. (inclu 915/685-011 33E SW/NE		<ol> <li>Well Name and No. Buffalo Well No. 13</li> <li>API Well No. 30-025-22651</li> <li>Field and Pool, or Exploratory Area Corbin: Queen, South (Oil)</li> <li>County or Parish, State</li> <li>Lea, New Mexico</li> </ol>				
12. CHECK API	PROPRIATE BOX(ES) TO	INDICATE NATU	JRE OF NOTICE,	REPORT, OR OTHER DATA				
TYPE OF SUBMISSION		Т	YPE OF ACTION					
If the proposal is to deepen dire. Attach the Bond under which the following completion of the inv- testing has been completed. Find determined that the site is ready	Alter Casing Casing Repair Change Plans Convert to Injection d Operation (clearly state all pertin ctionally or recomplete horizontall ne work will be performed or prov olved operations. If the operation nal Abandonment Notices shall be	y, give subsurface loca ide the Bond No. on fi results in a multiple co filed only after all rea	Water Dispos stimated starting date o tions and measured and le with BLM/BIA. Re impletion or recompleti quirements, including re	Abandon al f any proposed work and approximate duration thereof. I true vertical depths of all pertinent markers and zones. quired subsequent reports shall be filed within 30 days on in a new interval, a Form 3160-4 shall be filed once eclamation, have been completed, and the operator has				
14. I hereby certify that the foregoin	ng is true and correct	1						
Name (Printed/Typed) Barbara Watson		Title	Regulatory Con	npliance				
Signature Dia link A	Datme	Date	May 22, 2002					
munch		OR FEDERAL OF	STATE OFFICE	JSE				
Approved by Conditions of approval, if any, are certify that the applicant holds leg which would entitle the applicant to	zal or equitable title to those righ	te does not warrant or ts in the subject lease	Title Office	Date				
		e it a crime for any per- as to any matter within	son knowingly and will its jurisdiction.	fully to make to any department or agency of the United				
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## Permian Resources, Inc

#### **Buffalo Federal No. 13**

### S. Corbin Queen (Oil) Pool Fed Lease No. NMNM 001177A API No. 30-025-22651

**Surface Location** 1650' FNL & 1650' FEL (Unit G) Section 34, T18S, R33E Lea County, New Mexico

DF 3796' GL 3784' (12' DF Correction)

- 5-8-02 RU reverse unit, RIH w/ 5 <sup>3</sup>/<sub>4</sub>" mill shoe, 1 jt 6 5/8" wash pipe, 10 jt. 2 7/8" 8rd tbg, RU swivel, tag fill @365.49'. Circulated hole, started drilling, drilled to 385', swivel locked down. Stopped drilling, pulled up hole w/wash jt. SI, worked on swivel. SD.
- 5-9-02 Installed swivel, tagged fill @365'. Mixed 10 sxs off gel, circulated hole. Started to drill,
- nstalled swiver, we have a stalled swiver, pulled to 380', pulley on lubration of 4 1/2" casing. TOFH w/2 7/8" tbg., added one more jt of washpipe. RBIH, tagged 4 1/2" casing. Washed down to 410', wash pipe started to hang. Worked down 2', pulled the 7.8 9 10 million of a stalled clean. Pulled up hole. SDFW 5-10-02 Circulated hole, mixed 6 sxs of gel, tagged fill @360'. Started drilling, drilled down, washed
- 5-13-02 POOH w/mill shoe. Changed out 5 3/" mill shoes. RBIH, tagged second casing collar; 32
- 5-14-02 LD 2 jts. wash pipe, 10'X 4 1/2" jt csg. PU 11 jts 4 1/2" casing, tagged 4 1/2" casing @378'. Attmepted to screw on to 4 1/2" casing. TOFH w/4 1/2" casing, stood back in derite factor 10 screwed onto one jt of 4 1/2" (30.45'). LD jt. WBIH w/millshoe, 1 jt. Wash pipe, 2 7/8" tbg. RU swivel, tagged 4 1/2" #408' FS. Started to circulate, found leak in 9 5/8" casing, 8" below collar. PU hole, welder repaired 9 5/8" casing. SD
- 5-15-02 Tagged 4 1/2" casing @408'. Washed over 4 1/2" casing, wash down 40'. Hydraulic hose blew on reverse unit. Repaired hose, WBIH to wash over 4 1/2" casing. Washed 1 full jt of wash pipe @460.61'. Circulated bottoms up, TOFH w 2 7/8", wash jt. And mill shoe. SD
- 5-16-02 RIH w/mill shoe, 2 jts wash pipe, 2 7/8" tbg swivel. Started tag @450', washed over fill down to @507./72. Bottom out of top of 4 1/2". TOFH, added 1 jt wash pipe. RBIH w/2 stds 2 7/8" tbg. SD.

Permian Resources, Inc. Buffalo Federal No. 13 Daily Activity Report Attempt to Return to Production 22 May 2002 – Page 2

- 5-17-02 RIH w/tbg to 501'. RU swivel, wash down 3 jts of wash pipe down to 552'. Circulated bottom up to make sure hole was clean, pulled 2 7/8" tbg out of hole. RIH w/ 7 5/8" overshot, loaded 5" basket grapple, latched on 4 ½" pipe to stretch. SD
- 5-20-02 Flanged up bradenhead. RIH w 2 7/8" tbg, tagged up @664'. Tried to reverse circulate, had trouble with tbg. plugging up. POOH w/2 7/8" tbg. RU rotary WL, ran freepoint. Showed freepoint @555'. Ran chemical cutter, cut csg @555'. POOH w/csg and overshot. Recovered 4 ½" from 407' to 557'. Top of 4 ½" csg @ 555'. SD
- 5-21-02 WIH w/2 jts wash pipe, tagged @558', circulated hole, washed down pipe 40'. Washed a total of 53', cleaned bottoms up. POOH w/wash pipe. SD.

5-22-02 Tagged @608'. Wash down w/2 jts wash pipe, wash 30'.



(August 1999)	UNITED STAT DEPARTMENT OF THE		OR				ON	DRM APPROVED AB No. 1004-0135 es November 30, 2000
	BUREAU OF LAND MAI			N	I.M. Oil d	5. Lease	Serial	No. Ision
Do not use	RY NOTICES AND REF this form for proposals well. Use Form 3160-3 (A	to drill o	r to re-enter a	n <b>1</b>	-	rench		Inter or Tribe Name
	•				lobbs, Ni	M 882		
SUBMIT IN T	RIPLICATE - Other ins	truction	s on reverse	side		7. If Unit	t or CA	VAgreement, Name
<ol> <li>Type of Well</li> <li>Oil Well Gas Well</li> </ol>	C) Other					8. Well 1	Name	and No
2. Name of Operator						Buff	alo \	Well No. 13
Permian Resources. I 3a. Address	nc.	36 1	Phone No. (include	area	code)	9. API V 30-0		o. 22651
P.O. Box 590, Midland	d, Texas 79702	1	915/685-0113					ool, or Exploratory A
4. Location of Well (Footage, S	Sec., T., R., M., or Survey Descript	tion)						Queen, South ( arish, State
1650' FNL & 1650' FE	L, Unit G, Sec. 34, T185	8, R33E	SW/NE				•	-
								/ Mexico
	APPROPRIATE BOX(ES)	TO INDI	······••			EPORT, C	DR O	THER DATA
TYPE OF SUBMISSION	<u> </u>	~~~~		PE O	FACTION			
Notice of Intent	Acidize	De De	eepen acture Treat		Production (Start Reclamation	/Resume)		Water Shut-Off Well Integrity
	Casing Repair		ew Construction		Recomplete		ū	Other
Subsequent Report	Change Plans	_	ug and Abandon		Temporarily Ab	andon		
Final Abandonment Notice	Convert to Injection	🖸 Ph	ug Back		Water Disposal			
If the proposal is to deepen of Attach the Bond under whice following completion of the testing has been completed. determined that the site is rea	eted Operation (clearly state all p directionally or recomplete horizo h the work will be performed or involved operations. If the opera Final Abandonment Notices sha dy for final inspection.) a, Inc. respectfully submit	ntally, give provide the tion results ill be filed of	subsurface locatio Bond No. on file in a multiple componly after all requi	ns and with l pletior remen	measured and tru BLM/BIA. Requi	e vertical de red subsequi in a new int	epths c ent rep erval. a	of all pertinent marke ports shall be filed w a Form 3160-4 shall
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Form 3160-5 (August 1999) UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.							FORM APPROVED OMB No. 1004-0135 Expires November 30, 2000 5. Lease Serial No. NMNM01177A 6. If Indian, Allottee or Tribe Name				
SUBMIT IN TF	RIPLICATE - Other instru	ictioi	ns on reverse	side	• •	7. If Unit (	or CA	/Agreement, Name and/or No.			
<ol> <li>Type of Well</li> <li>Oil Well Gas Well</li> <li>Oil Well Gas Well</li> <li>Name of Operator</li> <li>Permian Resources. In: 3a. Address</li> <li>P.O. Box 590, Midland,</li> <li>4. Location of Well (Footage, Section 1650' FNL &amp; 1650' FEL</li> </ol>	Phone No. (inclua 915/685-011 SW/NE		code)	<ul> <li>8. Well Name and No. Buffalo Well No. 13</li> <li>9. API Well No. 30-025-22651</li> <li>10. Field and Pool, or Exploratory Area Corbin: Queen, South (Oil)</li> <li>11. County or Parish, State Lea, New Mexico</li> </ul>							
12. CHECK A	PPROPRIATE BOX(ES) TO	) INE	DICATE NATU	RE O	F NOTICE, R						
TYPE OF SUBMISSION TYPE OF ACTION											
<ul><li>Notice of Intent</li><li>Subsequent Report</li></ul>	<ul> <li>Acidize</li> <li>Alter Casing</li> <li>Casing Repair</li> <li>Change Plans</li> </ul>		Deepen Fracture Treat New Construction Plug and Abandon		Production (Star Reclamation Recomplete Temporarily Ab			Water Shut-Off Well Integrity Other			
Final Abandonment Notice	Convert to Injection	D F	Plug Back		Water Disposal						
Attach the Bond under which following completion of the in testing has been completed. I determined that the site is read 4/27/02 MIRU PRI WSU 4/28/02 Dug and lined p circulate hole with 9#/FW 4/30/02 Pumped 70 bbls RU mill + 10 jts 2 7/8" tbg stripper to prepare for net	rectionally or recomplete horizonta the work will be performed or pro volved operations. If the operation final Abandonment Notices shall be y for final inspection.) # #3. it, RU 8 5/8" WH to work with gel mud. POOH w/WS. PL fresh water w/20 sxs gel. T p. Tagged @318' FSL. Start xt day.	lly, giv ovide th n result be filed J BHA OOH ted dri	re subsurface locati te Bond No. on file ts in a multiple con l only after all requ 8" and 2 7/8" Wa w/shoe an was w/tbg last two j illing Redbed to	ons and with I apletior iremen S. RII h pipe ts plug 330'.	Heasured and the standard the s	ue vertical dep ired subsequen in a new inter amation, have to top of 4 ½ oare to was v/2 3/8" tbg. pper fell ou	ths of t repoval, a been 2" ca hove Circ t. PC	f all pertinent markers and zones. orts shall be filed within 30 days Form 3160-4 shall be filed once completed, and the operator has sing stub at 378' and r and fish 4 ½" casing. culated FW & gel. POOH. DOH. SD Brought another			
	pper. RBIH w/wash jt, wash ck, and reverse unit, moved igh volume pump with pit an		,	POOł s.	H. RBIH wash	ed over fish	6 F#	AN THE THE			
5-8-02 Started operation	s, SD. Repairing swivel pum	p.				150					
14. I hereby certify that the forego Name (Printed/Typed) Barbara Watson	ing is true and correct		Title	Regu	latory Compl	iance	1.800	ULL 33 57 52565			
Signature MUUMA	Matm		Date	Maya	8, 2002						
	THIS SPACE I	FOR F	EDERAL OR S	TATE	E OFFICE USE						
certify that the applicant holds le which would entitle the applicant t	e attached. Approval of this notic gal or equitable title to those righ o conduct operations thereon. Title 43 U.S.C. Section 1212, make ulent statements or representations	ts in th	s not warrant or he subject lease	Title Office	ngly and willfully		Date	partment or agency of the United			
	arem statements of representations	ao 10 al	iy manei wittiin its	jui 15010							

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	n 3160-* gust 1999)	DEPARTI	UNI ) STAT MENT OF THE OF LAND MAN	INT	ERIOR		$\mathbb{C}$			F	ORM APP MB No. 10 res Novemb	04-0135		
	SUNDE	Y NOTIC	ES AND REP	ORT	'S ON W	ELLS			J. Le		NO. 01177	٨		
	Do not use the abandoned w	iis form f ell. Lise F	or proposals to orm 3160-3 (AF	o dri	Il or to r	e-enter an	1		6. If		lottee or 7		ame	
				-D) 1		roposais.								
<del></del>	SUBMIT IN TR	IPLICAT	E - Other inst	ruct	ions on	everse s	ide	9	7. If	Unit or C.	4/Agreem	ent, Na	me and/o	or No.
	Type of Well	7						-	<u> </u>					
	Name of Operator								8. W	ell Name			- "-	
	Permian Resources	, Inc.							9. AI	<u>BUII</u> PI Well N	<u>alo F</u> D.	eder	al #1	3
3a.	Address			3		o. (include a		code)		30-0	25-22			
4.	P.O. Box 590, Mid Location of Well (Footage, Sec.	T.R.M	<u>EX 79702</u> Dr. Survey Descriptic		(915)	685-011	13		10. Fie		ol, or Exp			
	1650' FNL & 1650'			<i>m</i> )					11 Co	Corb	in Qu arish, Stat	een	<u>S. (c</u>	<u>i1)</u>
	Section 34, T-185	, R-33I	Ξ							unity of r	ansn, Sta	e		
		······								Lea	Count	y, N	М	
	12. CHECK AP	PROPRIA	TE BOX(ES) T	IO IN	DICATE	NATURE	<u>0</u>	F NOTICE, RI	EPORT	, or o	THER I	DATA		
ן 	TYPE OF SUBMISSION					TYPE	E O	F ACTION						
÷.		🖬 Acia	dize		Deepen	[		Production (Start	/Resume		Water S	hut-Off	;	
	Notice of Intent	_	er Casing		Fracture T	reat		Reclamation			Well Int	egrity		
	Subsequent Report	_	ing Repair		New Cons			Recomplete		ð	Other 4	Atte	mpt t	0
	Final Abandonment Notice		nge Plans		Plug and A			Temporarily Aba	indon		Plug	& A	bando	n
			vert to Injection		Plug Back			Water Disposal						
	Describe Proposed or Complete If the proposal is to deepen dire Attach the Bond under which the following completion of the invite testing has been completed. Fi determined that the site is ready	ne work will olved operational Abandon	be performed or pr ions. If the operation	ovide	the Bond N	o. on file wi	th E	BLM/BIA. Requir	e vertical ed subse	quent rep	t all pertinorts shall	nent ma be filea	rkers and 1 within	i zones. 30 davs
	Permian Resources	waitin	ng on BLM p	lug	ging re	vision	a1	llowances o	lue t	o our	inab	ilit	y to	
	get inside collas				Ŭ			l pad cleam		and w	ellhea	ad		
	installation will <b>ACCE PTEC</b> 3160-5 approved 1	be don	te upon comp	plet V	tion of	pluggi	ng	g operation	ns.	See a	ttache	ed		
	3160-5 approved 1	0-17-20	01.								57A 25	263)	St. Color	
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14.	I hereby certify that the foregoin Name (Printed/Typed)	g is true and	correct							19			0	
	Mike Stewart	A				Title En	~ <del>1</del>			100	Sitto	$10^{8}$		
			1-1-1-			<u>E11</u>	81	neer						
	Signature					Date 10	-2	4-01						
			THIS SPACE I	FOR	FEDERA	L OR STA	TE	OFFICE USE						
De	pied iopia and				<u></u>	<u></u>	<u> </u>		<b>12</b> 60	T				
Conc	ditions of approval, if any, are	attached A	moval of this notic	a da			El	JM ENGINE	:67	Date	NOV	01	2011	
Cerui	fy that the applicant holds lega h would entitle the applicant to c	i or equitabl	e title to those righ	its in	the subject	leas								
	18 U.S.C. Section 1001 and Ti s any false, fictitious or fraudule			e it a c as to z	crime for an	<sup>—</sup> Plug <sup>y pε</sup> Per	jgi Na	ng Revision   ptice of Intent	Deniec	l. Well	Must E	Be Plu	igged	ted
<u></u>	GWW					- 04/2	3/2	2001 (Verbal)	And C	4/30/2	701 (Wi	ritten)	).	



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	UN _D STATE DEPARTMENT OF THE BUREAU OF LAND MAN	INTERIOR	PERATOR'S C	FORM APPROVED OMB No. 1004-0135 Expires November 30, 2000 5. Lease Serial No.
SUNDR	Y NOTICES AND REP( is form for proposals to II. Use Form 3160-3 (AP	ORTS ON WELLS	an 5.	NMNM 01177A         6. If Indian, Allottee or Tribe Name
SUBMIT IN TR	PLICATE - Other inst	uctions on reverse	side	7. If Unit or CA/Agreement, Name and/or No.
<ol> <li>Type of Well</li> <li>Oil Well</li> <li>Gas Well</li> <li>Name of Operator</li> </ol>				8. Well Name and No. Buffalo Federal #13
Permian Resources	, Inc.	·····		9. API Well No.
Ba. Address	land, TX 79702	3b. Phone No. (include (915) 685-01		30-025-22651 10. Field and Pool, or Exploratory Area
P.O. Box 590, Mid				
4. Location of Well (Footage, Sec.	, 1., K., M., or Survey Description	on)		Corbin Queen S. (OIL) 11. County or Parish, State
1650' FNL & 1650'	FEL, Unit G			
Section 34, T-18S	, R-33E		Lea County, NM	
		TO INDICATE NATU	RE OF NOTICE. I	REPORT, OR OTHER DATA
TYPE OF SUBMISSION			PE OF ACTION	
I ILP OL PODMIPPION				
Notice of Intent	Acidize	Deepen	Production (Sta	· _
INOUCE OF Intent	Alter Casing	Fracture Treat	Reclamation	Well Integrity
Subsequent Report	Casing Repair	New Construction	Recomplete	Other Attempt to
•	Change Plans	Plug and Abandon	Temporarily A	
Final Abandonment Notice	Convert to Injection	Plug Back	🛛 Water Disposa	l
determined that the site is ready Per phone convers	-	etween Mike Stew	vart w/PRI an	d Armando Lopez, BLM - Roswe
authorization was	s given to rig dow	vn & temporarily	, cease opera	tions to plug & abandon the
	- ,			ate the operations performed
to date in trying	g to repair the 4-	-1/2" production	a csg & subse	quent complications due
to parted, split	or collapsed csg	@ 671'. Follow	ving the BLM'	s review, PRI will
recommence opera	tions on the well	. Per Mr. Lopez	z, no fines w	vill be imposed for
temporarily ceas	ing operations.	AC	CEPTED FOR	RECORD SET
14. I hereby certify that the foregoname (Printed/Typed) Mike Stewart Signature	bing is true and correct		EDGINER CLA ETROLEUM ENG October 11,	E E
	THIS SPAC	E FOR FEDERAL OR	March March Stranger Stranger Stranger	
Approved by Conditions of approval, if any, a	re attached. Approval of this r	otice does not warrant or	Title	
certify that the applicant holds le which would entitle the applicant	egal or equitable title to those	rights in the subject lease	— Το Δhan	Required Per Notice Of Inter don Approved On 04/30/2001.



# 3001 001 52 VH 8: 52

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