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NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

Form C-105
Revised 1-1-65

5a. Indicate Type of Lease
 State ☐ Fee ☒
 5. State Oil & Gas Lease No.

1a. TYPE OF WELL
 OIL WELL ☐ GAS WELL ☐ DRY ☒ OTHER _____
 b. TYPE OF COMPLETION
 NEW WELL ☐ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER _____

7. Unit Agreement Name
 8. Farm or Lease Name
Atlantic-Richfield

2. Name of Operator
Mar-Win Development Co.
 3. Address of Operator
P. O. Box 507, Roswell, New Mexico 88201

9. Well No.
1
 10. Field and Pool, or Wildcat
Undesignated

4. Location of Well
 UNIT LETTER **F** LOCATED **2310** FEET FROM THE No. LINE AND **2310** FEET FROM

12. County
Lea

THE **W** LINE OF SEC. **15** TWP. **18S** RGE. **38E** NMPM

15. Date Spudded **7-25-68** 16. Date T.D. Reached **8-8-68** 17. Date Compl. (Ready to Prod.) **P & A 8-9-68** 18. Elevations (DF, RKB, RT, GR, etc.) **3642 GR 3652 KB** 19. Elev. Casinghead **Ground**

20. Total Depth **4970** 21. Plug Back T.D. 22. If Multiple Compl., How Many 23. Intervals Drilled By Rotary Tools **X** Cable Tools

24. Producing Interval(s), of this completion — Top, Bottom, Name
None
 25. Was Directional Survey Made
No

26. Type Electric and Other Logs Run
Welex Acoustic Velocity
 27. Was Well Cored
Yes

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8	24	351	12 1/4	Circ. to surface (200 sx)	0

29. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN
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30. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
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31. Perforation Record (Interval, size and number)

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
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33. PRODUCTION

Date First Production Production Method (Flowing, gas lift, pumping — Size and type pump) Well Status (Prod. or Shut-in)

Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil — Bbl.	Gas — MCF	Water — Bbl.	Gas — Oil Ratio

Flow Tubing Press. Casing Pressure Calculated 24-Hour Rate Oil — Bbl. Gas — MCF Water — Bbl. Oil Gravity — API (Corr.)

34. Disposition of Gas (Sold, used for fuel, vented, etc.) Test Witnessed By

35. List of Attachments

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED J. H. Marshall TITLE **President** DATE **Aug. 16, 1968**

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

T. Anhy 1918
T. Salt 2010
B. Salt 2990
T. Yates 3162
T. 7 Rivers 3410
T. Queen 3663
T. Grayburg 4424
T. San Andres 4663
T. Glorieta _____
T. Paddock _____
T. Blinebry _____
T. Tubb _____
T. Drinkard _____
T. Abo _____
T. Wolfcamp _____
T. Penn. _____
T. Cisco (Bough C) _____

T. Canyon _____
T. Strawn _____
T. Atoka _____
T. Miss _____
T. Devonian _____
T. Silurian _____
T. Montoya _____
T. Simpson _____
T. McKee _____
T. Ellenburger _____
T. Gr. Wash _____
T. Granite _____
T. Delaware Sand _____
T. Bone Springs _____
T. _____
T. _____
T. _____

Northwestern New Mexico

T. Ojo Alamo _____
T. Kirtland-Fruitland _____
T. Pictured Cliffs _____
T. Cliff House _____
T. Menefee _____
T. Point Lookout _____
T. Mancos _____
T. Gallup _____
Base Greenhorn _____
T. Dakota _____
T. Morrison _____
T. Todilto _____
T. Entrada _____
T. Wingate _____
T. Chinle _____
T. Permian _____
T. Penn. "A" _____
T. Penn. "B" _____
T. Penn. "C" _____
T. Penn. "D" _____
T. Leadville _____
T. Madison _____
T. Elbert _____
T. McCracken _____
T. Ignacio Qtzte _____
T. Granite _____
T. _____
T. _____
T. _____
T. _____
T. _____
T. _____
T. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	1918	1918	Red beds				30min. ISIP 1328
1918	3162	1244	Anhy., salt & Red beds				FP 98-168 - 45min. FSIP 1300
3162	4320	1158	Red & grey F G Sd.,	4690	4707	17	Core #2 Rec. 13' Dolo. Sat.
			Red beds, Anhy. & Dolo.				with oil
4320	4663	343	Dolo., Anhy., Sd. streaks	4685	4707	22	DST #5 Tool open 3hrs.
4663	4970	307	Wh. clean Dolo.				Rec. 140' drlg. fluid + 410'
							Sulphur wtr. 30min. ISIP 1341
							FP 168-308 - 45min. FSIP 1286
			Cores & Tests	4756	4766	10	DST #6 Tool open 1hr. 15min.
3425	3440	15	7 Rivers				Rec. 70' drlg. fluid. 30min.
			DST #1 Misrun				ISIP 1681 - FP 93-77 - 45min.
3425	3440	15	7 Rivers				FSIP 1149
			DST #2 Tool plugged				Tool plugging.
3950	4002	52	Queen Sand				
			Core #1 25' Anhy.				
			25' sd. & Dolo. stringers				
			bleeding oil				
3976	4002	26	Queen Sand				
			DST #3 Rec. 30' drlg. mud				
			Tool open 1hr., 5min.				
			30min. ISIP 31 - FP 31-31				
			45min. FSIP 31 - HP 2022-				
			2022				
4655	4690	35	San Andres				
			DST #4 Tool open 2hrs.				
			Rec. 70' drlg. fluid +				
			90' O & G cut watery mud				
			+ 90' G & W cut mud				