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Form C-185
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease
State ☒ Fee ☐

5. State Oil & Gas Lease No.
E 1632 - 1

1a. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER <input type="checkbox"/>		7. Unit Agreement Name	
b. TYPE OF COMPLETION NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> OTHER <input type="checkbox"/>		8. Farm or Lease Name New Mexico "U" State	
2. Name of Operator Anadarko Production Company		9. Well No. 2	
3. Address of Operator Box 116 Loco Hills, New Mexico		10. Field and Pool, or Willcat EK Queen East	
4. Location of Well UNIT LETTER G LOCATED 1980 FEET FROM THE North LINE AND 1980 FEET FROM East 28 18 S 34 E THE LINE OF SEC. TWP. RGE. NMPM		11. County Lea	
15. Date Spudded 8-14-68	16. Date T.D. Reached 9-1-68	17. Date Compl. (Ready to Prod.) 9-9-68	18. Elevations (DF, RKB, RT, GR, etc.) 4032 KB (9' above GL)
19. Elev. Casinghead 4022	20. Total Depth 4909 KB		
21. Plug Back T.D. 4909KB		22. If Multiple Compl., How Many	23. Intervals Drilled By Rotary Tools
24. Producing Interval(s), of this completion - Top, Bottom, Name 4852-65 Lower Queen (Penrose)			25. Was Directional Survey Made No
26. Type Electric and Other Logs Run GR-Density-Caliper-Laterlog-Microlaterlog			27. Was Well Cored No
28. CASING RECORD (Report all strings set in well)			
CASING SIZE 8 5/8" 1 1/2"	WEIGHT LB./FT. 24 10.5	DEPTH SET 368 4909	HOLE SIZE 12 1/4" 7 7/8"
CEMENTING RECORD 250 sx. (Circulated) 350 sx.		AMOUNT PULLED	
29. LINER RECORD			
SIZE 2"	TOP 4700	BOTTOM	PACKER SET
30. TUBING RECORD		31. Perforation Record (Interval, size and number) 4852-65 0.45" 26 holes	
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.		33. PRODUCTION	
DEPTH INTERVAL 4852-65		AMOUNT AND KIND MATERIAL USED 30,000 gal gelled brine, 45,000# 20-40 sand	
Date First Production 9-12-68		Production Method (Flowing, gas lift, pumping - Size and type pump) Pump 1 1/2" X 12' Rod Pump	
Date of Test 9-14-68		Well Status (Prod. or Shut-in) Prod.	
Hours Tested 24	Choke Size	Prod'n. For Test Period 69	Oil - Bbl. 29
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate 69	Gas - MCF 29
		Oil - Bbl. 69	Water - Bbl. 48 (Load)
		Gas - MCF 29	Gas - Oil Ratio 420
		Water - Bbl. 48	Oil Gravity - API (Corr.) 37
34. Disposition of Gas (Sold, used for fuel, vented, etc.) Fuel			Test Witnessed By D. W. Bell
35. List of Attachments Inclination Reports - 2 Copies of all Logs			
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.			
SIGNED D. R. Layton		TITLE District Superintendent	
		DATE 9-16-68	

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy 1502	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt 2205	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt 2981	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates 3350	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers 3760	T. Devonian	T. Menefee	T. Madison
T. Queen 4562	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres	T. Simpson	T. Gallup	T. Ignacio Qtzte
T. Glorieta	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T.
T. Blinebry	T. Gr. Wash	T. Morrison	T.
T. Tubb	T. Granite	T. Todilto	T.
T. Drinkard	T. Delaware Sand	T. Entrada	T.
T. Abo	T. Bone Springs	T. Wingate	T.
T. Wolfcamp	T.	T. Chinle	T.
T. Penn.	T.	T. Permian	T.
T. Cisco (Bough C)	T.	T. Penn. "A"	T.

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	376	376	Caliche, sand, red bed				
376	400	24	Red Bed.				
400	1280	880	Red bed and sand				
1280	1502	222	Red bed, sand, anhy.stks.				
1502	2205	703	Anhydrite				
2205	2981	776	Salt				
2981	3350	369	Anhy & lime				
3350	3385	35	Sand & anhy				
3385	3760	375	Anhy & lime				
3760	3790	30	Sandy lime				
3790	4562	772	Lime				
4562	4580	18	Sand				
4580	4850	270	Anhy & sand stks				
4850	4880	30	Sand				
4880	4909	29	Anhy & lime				