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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. E 1632 - 1

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-	7. Unit Agreement Name
2. Name of Operator Anadarko Production Company	8. Farm or Lease Name New Mexico "U" State
3. Address of Operator Box 116 Loco Hills, New Mexico 88255	9. Well No. 2
4. Location of Well UNIT LETTER G 1980 FEET FROM THE North LINE AND 1980 FEET FROM East LINE, SECTION 28 TOWNSHIP 18 S RANGE 34 E NMPM.	10. Field and Pool, or Wildcat EK Queen East
15. Elevation (Show whether DF, RT, GR, etc.) 4032 KB (9' above GL)	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input checked="" type="checkbox"/> Perforate and stimulate

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Ran GR-Collar correlation log. Perforated with jets from 4852-65 w/2 holes per ft. Fracture treated well with 30,000 gals gelled brine and 45,000# 20-40 sand at average rate of 24 bpm, 3000 psi. ISDP 2690. 15 min. SI 1800 psi. Treatment was down 4 1/2" casing, BD press 3500 psi. Ran 2" tubing and washed well out, swabbed well to clean up. Ran tubing and rods and setting pumping unit. Will put well on pump.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED *D. R. Layton* TITLE District Superintendent DATE 9 September 1968

APPROVED BY *John W. Runyan* TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: