

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

5a. Indicate Type of Lease

State ☒ Fee ☐

5. State Oil & Gas Lease No.

E-1085

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Pennzoil Company	8. Farm or Lease Name Gallagher "8" State
3. Address of Operator P.O. Drawer 1828, Midland, TX 79702-1828	9. Well No. 1
4. Location of Well UNIT LETTER D 660 FEET FROM THE North LINE AND 510 FEET FROM THE West LINE, SECTION 8 TOWNSHIP 17-S RANGE 34-E NMPM.	10. Field and Pool, or Wildcat Vacuum NW Wolfcamp
15. Elevation (Show whether DF, RT, GR, etc.) 4120' K.B.	12. County Lea

16.

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data.

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input checked="" type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

12-7-84 MI RU Caffey plugging unit. Commenced P&A operations.

12-8-84 to 12-10-84 POOH w/ sucker rods and production tubing.

12-11-84 Attempt to retrieve HOWCO RBP set @ 10,825'. Attempt was unsuccessful. Mixed and pumped 25 sk plug of Class "H" neat f/ 10,632' to 10,283'.

12-12-84 Set 4 1/2" GO CIBP @ 10,200' and dumped 35 ft of Class "H" neat cement on top of CIBP.

12-13-84 Displaced hole w/ 10# gelled brine water. Set following plugs w/ Class "H" neat cement:
9780' to 9579' (15 sx)
8084' to 7883' (15 sx)
6026' to 5825' (15 sx)

12-14-84 Jet cut 4 1/2" csg @ 3620'. POH & LD 112 jts. Set 25 sk cement plug of Class "H" neat from 3654' to 3545'.

* Continued on attached page

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Francisco D. Rading TITLE Engineering Assistant DATE 1-15-85

APPROVED BY Jackie R. Griffin TITLE OIL & GAS INSPECTOR DATE 04-16-85

CONDITIONS OF APPROVAL, IF ANY:

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JAN 18 1985

O.C.D.
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* Continued FORM C-103 1-15-85

12-18-84 Set 40 sk plug of Class "H" neat cement from 1550' to 1416'.
Jet cut 8 5/8" csg @ 408' Pull and LD 8 jts. Set 110 sk plug
of Class "H" neat cement from 441' to 238'.

12-19-84 Set 15 sk plug of Class "H" neat cement cement @ surface.
Cleaned out cellar and installed permanent marker. Well P&A.

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