## STATE OF NEW MEXICO ENERGY AND MINERALS DEPARTMENT

80. 01 CONIES PECEIVED					
DISTRIBUTION					
BANTOFE					
FILE					
U.\$.G.\$.					
LAND OFFICE					
GHERATOR					

	OIL CONSERVATION DIVISION		VISION			
-	DISTRIBUTION	F	. O. BOX 2088			Form C-103 Revised 19-1-7
37	ARTA FE	SANTA F	E, NEW MEXICO	87501		KE11260 12-1-1
-	ILE.				Sa. Indicate Type o	if Lease
Ū.	.\$.0.\$.				State X	Fee
1	AND OFFICE					
6	PERATOR				5. State Oil & Gas	Lease No.
·					E- 1085	
	SHADD	Y NOTICES AND REPO	DTS ON WELLS		Milli	111111111
	DUNDA THIS FORM FOR PRO USE "APPLICAT	POSALS TO DRILL ON TO DEEPEN	OR PLUG BACK TO A DIFFE	RENT RESERVOIR.		
	USE "APPEICAL	TOR YOR PERMIT 2 (FORM C-10	TITUM SOCH PROPOSACS.		7. Unit Agreement	Nome
1.	LL X GAS					
1		OTHER-			E. Form or Lease I	
2. Name	of Operator					
1 .	Pennzoil Company				Gallagher	<u> "8" State _</u>
	ess of Operator				9. Well No.	
۱ ،	0 0 Dunium 1929 Mi	1dland TV 70702	1020	•	1	
<u> </u>	2.0. Drawer 1828, Mi	1414114, 1A 73702-	1020		16. Field and Fooi	, or Whideet
4. Location of Well  UNIT LETTER D 660 FEET FROM THE NORTH LINE AND 510 FEET FROM				1		
UHI	T LETTER	660 FEET FROM THE	NORTH LINE AND	510 FEET FROM	Vac.uuii iin	MOLLCOMP
1					VIIIIIII	
1	West LINE, SECTION	8	17 - S	34 - E		
THE	LINE, SECTION	10000				!////////
ture	mmmm	15 Elevation (Sho	w whether DF, RT, GR, e	tc.)	12. County	1111111
		4120			100	
5777		4120	N.D.		<u>  Lea</u>	77777777
16.	Check	Appropriate Box To In-	licate Nature of No	otice, Report or Otl	her Data	
	NOTICE OF I	TENTION TO:	1	SUBSEQUENT	REPORT OF:	
	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,					
		PLUG AND ABA	NDON X REMEDIAL WO		ALTERN	G CASING
PERFOR	M REMEDIAL WORK	PLUG AND ABA		<b>=</b>		=
TEMPOP	ARTLY ABANDON		<u></u>	RILLING OPHS.	PLUG AN	D ARANDONWENT
PULL OF	R ALTER CABING	CHANGE PLANS	CASING TEST	AND CEMENT JOB		<u></u>
			OTHER			
OT HI	ER					
						<del></del>
17. Des	cribe Proposed or Completed O	perations (Clearly state all pe	rtinent details, and give	pertinent dates, including	estimated date of st	arting any propose
	k) SEE RULE 1 108.					
1).	Dump 35' of class '	"H" neat cement on	top of permanen	t Packer at 11,	675' to plug	back
,	the Penn formation	· •				
21	Set CIBP at 10,200	1 & dumn 35 of cla	ss "H" neat cem	ent on top to	nlug back the	,
۷).	Set CIBP at 10,200	· a dump 55 of exe	iss if fiede cell	iche on top to	prug Duck one	•
	Wolfcamp formation	o o				
3).	Displace hole w/ 10	O# gelled brine wat	ær.			
4).	Spot 100' plug of	class "H" neat ceme	ent from 9,770'	- 9,870' to plu	g back the Wo	1fcamp
.,•	formation.					
	TOT MACTON.					
۲,	Spot 100' plug of	alace "III" noat com	nt from 7 975!	- 8 0751 to nlu	a back the th	٠.
5).		Class a near cent	int 110111 7,973	- 0,075 to più	g back the Ab	O
	formation.					
	•	•				
6).	Spot 100' plug of	class "C" neat ceme	ent from 5,918'	- 6,018' to plu	g back the Gl	orieta
- / -	formation.				•	
	, 01 ma 0 1 0 m			•		
al.	C	had page				
*	Continued on attac	neu hage				
				- and half of		
18.1 he	reby certify that the information	n above is true and complete t	o the best of my knowled;	ge and better.		
	July 0	wat .	Petroleum	Engineer	DATE 10/2	6/84
B16HED.	1					
	om F F . A.C.1				007	- a a 100#
•	Eddie W. Sa	eay			UUI	2 9 1984
					DATE	

CONDITIONS OF APPROVAL, IF ANY:

APPROVED BY OH & Good

- \* Continued FORM C-103
- 7). Salvage approximately 3,900' of 4 1/2" casing.
- 8). Spot 100' plug of class "C" neat cement across 4 1/2" casing stub ( 50' in 4 1/2" casing and 50' above stub). WOC and tag plug.
- 9). Salvage approximately 3,200' of 8 5/8" casing.
- 10). Spot 100' plug of class "C" neat cement across 8 5/8" casing stub ( 50' in 8 5/8" casing and 50' above stub). WOC and tag plug.
- 11). Spot 100' plug of class "C" neat cement from 1,450' 1,550' to plug back Salt section.
- 12). Spot 100' plug of class "C" neat cement across 13 3/8" casing shoe from 329' 429'. WOC and tag plug.
- 13). Spot 10 sack plug of class "C" neat cement at surface.
- 14). Install permanent marker.

Anticipated date to start 10-15-84.