

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

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SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. 10-10179 & 37-50600

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT - " (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator PENNZOIL COMPANY	8. Farm or Lease Name GALLAGHER 8 STATE
3. Address of Operator P.O. DRAWER 1828 MIDLAND, TEXAS 79702-1828	9. Well No. 1
4. Location of Well UNIT LETTER <u>D</u> 660 FEET FROM THE NORTH LINE AND 510 FEET FROM THE WEST LINE. SECTION 8 TOWNSHIP 17S RANGE 34E WMPM.	10. Free- and Pool, or Withden VACUUM NW-PENN & WOLF
15. Elevation (Show whether DF, RT, GR, etc.) 4119 DF	12. County LEA

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

NOTE: This is a revision of previous C-103 dated 5-1-83.
PROPOSED WORKOVER OPERATIONS

- 1- Isolate Penn zone & swab test. If there is no significant recovery set a CIBP @ 11,300' to PB the Penn zone.
- 2- Treat existing Wolfcamp perms @ 10,929'- 39' w/ 1000 gallons of 15% HCL
- 3- Perforate additional Wolfcamp pay @ 10,412'-30 & 10,242'-58'
- 4- Treat new perms @ 10,242-430' w/ 2000 gallons HCL

* IF SWAB TEST OF PENN ZONE INDICATES COMMERCIAL HYDROCARBONS ARE AVAILABLE, THE CIBP WILL NOT BE SET AND STEPS 2-4 WILL BE FOLLOWED.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED BRUCE SMITH Bruce Smith TITLE PETROLEUM ENGINEER DATE June 27, 1983

APPROVED BY ORIGINAL SIGNED BY JERRY SEXTON TITLE DISTRICT 1 SUPERVISOR DATE JUN 29 1983
CONDITIONS OF APPROVAL, IF ANY: