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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. E - 1085

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Pennzoil United, Inc.	8. Farm or Lease Name Gallagher "8" State
3. Address of Operator P. O. Drawer 1828 - Midland, Texas 79701	9. Well No. 1
4. Location of Well UNIT LETTER D 660 FEET FROM THE North LINE AND 510 FEET FROM THE West LINE, SECTION 8 TOWNSHIP 17-S RANGE 34-E NMPM.	10. Field and Pool, or Wildcat N.W. Vacuum Wolfcamp
15. Elevation (Show whether DF, RT, GR, etc.) 4106 GL	12. County Lea

16.

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>


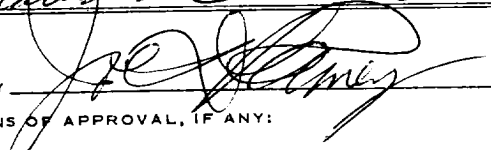
SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER Plug back to Wolfcamp from Penn <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- 8-5-70 Set BP @ 11,050'. Jet perf 2 holes at following depths: 10,929-930', 931', 939', 977, & 978'.
- 8-6-70 Treated pfs. w/500 gals mud acid. Swabbed dry.
- 8-8-70 Re-treated w/1500 gals retarded acid. Swabbed all load of 79 bbls.
- 8-9-70 Swabbed 10 B0 & 70 BXW
- 8-10-70 Swabbed 5 B0 & 72 BXW
- 8-13-70 Squeezed all pfs. w/50 sx Incor cement. Maximum squeeze pressure 4,000#
- 8-14-70 Drilled out good cement through perforated interval.
- 8-15-70 Re-perforate 2 holes @ following depths: 10,929, 930, 931, 938, & 939'. Treated w/500 gals mud acid
- 8-16-70 Swabbed load & swbd dry. Re-treated w/2,000 gals 15% NE acid + 3,000 gals re-tarded acid. Swabbed back all load.
- 8-17-70 Swbd. 2 B0 & 66 BXW
- 8-20-70 Put well on pump
- 8-21-70 to 10-28-70. Testing on pump.
- 10-28-70 Completed potential test. Pumped 8.28 B0 + 25 BW 24 hrs, GOR 6080.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED 	TITLE Mgr. Drilling & Production	DATE 11-5-70
APPROVED BY 	TITLE SUPERVISOR DISTRICT 1	DATE NOV - 9 1970
CONDITIONS OF APPROVAL, IF ANY:		

RECEIVED

APR 10 1970

OIL CONSERVATION COM.
HOUSE, R. 12.