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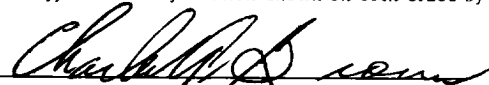
Form C-105  
Revised 1-1-65

# NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

NOV 11 21 1968

5a. Indicate Type of Lease  
State ☒ Fee ☐

5. State Oil & Gas Lease No.  
**E - 1085**

1a. TYPE OF WELL CIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER <input type="checkbox"/>		7. Unit Agreement Name	
b. TYPE OF COMPLETION NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> OTHER <input type="checkbox"/>		8. Farm or Lease Name <b>Gallagher "8" State</b>	
2. Name of Operator <b>Pennzoil United, Inc.</b>		9. Well No. <b>1</b>	
3. Address of Operator <b>P. O. Drawer 1828 - Midland, Texas 79701</b>		10. Field and Pool, or Wildcat <b>Wildcat</b>	
4. Location of Well UNIT LETTER <b>D</b> LOCATED <b>660</b> FEET FROM THE <b>North</b> LINE AND <b>510</b> FEET FROM		12. County <b>Lea</b>	
THE <b>West</b> LINE OF SEC. <b>8</b> TWP. <b>17-S</b> RGE. <b>34-E</b> NMPM			
15. Date Spudded <b>8-31-68</b>	16. Date T.D. Reached <b>10-26-68</b>	17. Date Compl. (Ready to Prod.) <b>11-8-68</b>	18. Elevations (DF, RKB, RT, GR, etc.) <b>4106' GL</b>
19. Elev. Casinghead <b>4106'</b>	20. Total Depth <b>11,825'</b>		
21. Plug Back T.D. <b>11,770'</b>	22. If Multiple Compl., How Many	23. Intervals Drilled By <b>Rotary Tools</b>	Cable Tools
24. Producing Interval(s), of this completion - Top, Bottom, Name <b>11,712 - 11,725' Cisco</b>			25. Was Directional Survey Made <b>No</b>
26. Type Electric and Other Logs Run <b>Sonic, Gamma Ray, Neutron, Electric, Microlog</b>			27. Was Well Cored <b>No</b>
28. CASING RECORD (Report all strings set in well)			
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE
<b>13 3/8"</b>	<b>48#</b>	<b>379</b>	<b>17 1/2"</b>
<b>8 5/8"</b>	<b>24# &amp; 32#</b>	<b>4,312</b>	<b>11"</b>
<b>4 1/2"</b>	<b>11.60# &amp; 13.5B</b>	<b>11,825</b>	<b>7 7/8"</b>
CEMENTING RECORD		AMOUNT PULLED	
<b>345 sx</b>		<b>None</b>	
<b>490 sx</b>		<b>None</b>	
<b>940 sx</b>		<b>None</b>	
29. LINER RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT
30. TUBING RECORD			
SIZE	DEPTH SET	PACKER SET	
<b>2 3/8"</b>	<b>11,675</b>	<b>11,675</b>	
31. Perforation Record (Interval, size and number)			
<b>11,712 - 716' .43" 5 holes</b> <b>11,720 - 721' .43" 2 holes</b> <b>11,723 - 725' .43" 3 holes</b>			
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
DEPTH INTERVAL		AMOUNT AND KIND MATERIAL USED	
<b>11,712 - 725'</b>		<b>None</b>	
33. PRODUCTION			
Date First Production <b>11-8-68</b>	Production Method (Flowing, gas lift, pumping - Size and type pump) <b>Flow</b>		Well Status (Prod. or Shut-in) <b>Shut - in</b>
Date of Test <b>11-8-68</b>	Hours Tested <b>24</b>	Choke Size <b>16/64"</b>	Prod'n. For Test Period <b>433</b>
Flow Tubing Press. <b>800</b>	Casing Pressure <b>Pkr</b>	Calculated 24-Hour Rate <b>433</b>	Oil - Bbl. <b>381</b>
Gas - MCF <b>0</b>		Water - Bbl. <b>880:1</b>	
Oil Gravity - API (Corr.) <b>40.8</b>			
34. Disposition of Gas (Sold, used for fuel, vented, etc.) <b>Vented</b>			
Test Witnessed By <b>Rodney C. Boyd</b>			
35. List of Attachments <b>Electric log, Hole deviation, DST results, Forms C-103</b>			
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.			
SIGNED 		TITLE <b>Manager of Production</b>	
DATE <b>11-12-68</b>			

## INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 36 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

### Southeastern New Mexico

### Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres <b>4613</b>	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta <b>6018</b>	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock <b>6110</b>	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinebry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb <b>7375</b>	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo <b>8075</b>	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp <b>9870</b>	T. _____	T. Chinle _____	T. _____
T. Penn. <b>11415</b>	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) <b>11606</b>	T. _____	T. Penn. "A" _____	T. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	300	300	Surface sand & shale				
300	4645	4345	Sd, Sh, Salt & Anhy & Dolomite				
4645	6018	1373	Dolo, Lm & Chert				
6018	8075	2057	Dolo, Lm & Sand				
8075	9870	1795	Sh, Lm, Dolo & Anhy				
9870	11825	1955	Lm, Dolo & Shale				