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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease
State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.
E - 1085

## SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Pennzoil United, Inc.	8. Farm or Lease Name Gallagher "8" State
3. Address of Operator P. O. Drawer 1828 - Midland, Texas 79701	9. Well No. 1
4. Location of Well UNIT LETTER D 660 North 510 FEET FROM THE LINE AND FEET FROM West 8 17-S 34-E THE LINE, SECTION TOWNSHIP RANGE NMPM.	10. Field and Pool, or Wildcat Wildcat
15. Elevation (Show whether DF, RT, GR, etc.) 4106 GL	12. County Lea

16.

### Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

#### NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

#### SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

9-9-58 Start drilling 7 7/8" hole @ 4312'

10-26-68 T. D. 11,825'

10-27-68 Ran 367 jts. of 4 1/2" 11.6# & 13.50# csg. set @ 11,824'. - D.V. tool @ 5112'. Cemented w/740 sx Class "C" 2% gel, 8# salt per sack, 1/4# flocele & 3/4 of 1% CFR-2. Cemented 2nd stage w/200 sx Incor 6% gel, 8# salt per sack & 1/4# flocele. Plug down @ 9:00 P.M. 10-27-68.

11-4-68 Drill out D.V. tool at 5112'. Test csg. to 2,000 psi held 1 hr O. K. Drill out approximately 300' hard cement 11,470' to 11,770' - Test complete casing string to 2,000 psi for 1 hr held O.K.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Charles R. Brown TITLE Manager of Production DATE 11-12-68

APPROVED BY Joe A. Brown TITLE SUPERVISOR DISTRICT 1 DATE NOV 15 1968

CONDITIONS OF APPROVAL, IF ANY: