

|                        |  |
|------------------------|--|
| NO. OF COPIES RECEIVED |  |
| DISTRIBUTION           |  |
| SANTA FE               |  |
| FILE                   |  |
| U.S.G.S.               |  |
| LAND OFFICE            |  |
| OPERATOR               |  |

# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

|                              |                                                                        |
|------------------------------|------------------------------------------------------------------------|
| 5a. Indicate Type of Lease   | State <input checked="" type="checkbox"/> Fee <input type="checkbox"/> |
| 5. State Oil & Gas Lease No. | OG-1633                                                                |

## SUNDRY NOTICES AND REPORTS ON WELLS DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO RE-ENTER OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT TO DRILL" (FORM C-101) FOR SUCH PROPOSALS.

|                                                                                                                                                                                                        |                                                        |
|--------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|--------------------------------------------------------|
| 1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <u>injection</u>                                                                                                         | 7. Unit Agreement Name<br><u>East EK Unit</u>          |
| 2. Name of Operator<br><u>CONOCO INC.</u>                                                                                                                                                              | 8. Farm or Lease Name<br><u>East EK Unit</u>           |
| 3. Address of Operator<br><u>P. O. Box 460, Hobbs, N.M. 88240</u>                                                                                                                                      | 9. Well No.<br><u>9</u>                                |
| 4. Location of Well<br>UNIT LETTER <u>E</u> <u>1650</u> FEET FROM THE <u>North</u> LINE AND <u>330</u> FEET FROM<br>THE <u>West</u> LINE, SECTION <u>23</u> TOWNSHIP <u>18S</u> RANGE <u>34E</u> NMPH. | 10. Field and Pool, or Wildcat<br><u>East EK Queen</u> |
| 15. Elevation (Show whether DF, RT, GR, etc.)                                                                                                                                                          | 12. County<br><u>Lea</u>                               |

### Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

|                                                |                                                   |                                                      |                                               |
|------------------------------------------------|---------------------------------------------------|------------------------------------------------------|-----------------------------------------------|
| PERFORM REMEDIAL WORK <input type="checkbox"/> | PLUG AND ABANDON <input type="checkbox"/>         | REMEDIAL WORK <input type="checkbox"/>               | ALTERING CASING <input type="checkbox"/>      |
| TEMPORARILY ABANDON <input type="checkbox"/>   | CHANGE PLANS <input type="checkbox"/>             | COMMENCE DRILLING OPNS. <input type="checkbox"/>     | PLUG AND ABANDONMENT <input type="checkbox"/> |
| PULL OR ALTER CASING <input type="checkbox"/>  | OTHER <u>Information</u> <input type="checkbox"/> | CASING TEST AND CEMENT JOBS <input type="checkbox"/> | <input checked="" type="checkbox"/>           |

### 17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

The subject well was temporarily abandoned in the following manner: the csg was tested to 500 psi, a retainer was set above the perforations or open hole section, and the csg was filled with packer fluid.

### 18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

|                                           |                                        |                         |
|-------------------------------------------|----------------------------------------|-------------------------|
| SIGNED <u>Wm A. Butterfield</u>           | TITLE <u>Administrative Supervisor</u> | DATE <u>12-16-82</u>    |
| ORIGINAL SIGNED BY<br><u>JERRY SEXTON</u> | TITLE _____                            | DATE <u>DEC 20 1982</u> |
| APPROVED BY _____                         | TITLE _____                            | DATE _____              |
| CONDITIONS OF APPROVAL, DISTRICT 1 SUPER. |                                        |                         |