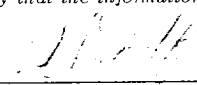


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OPERATOR	

Form C-105  
Revised 1-1-65

# NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
<b>OG 1633</b>	

1g. TYPE OF WELL										7. Unit Agreement Name	
OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER <input type="checkbox"/>										None	
b. TYPE OF COMPLETION										8. Farm or Lease Name	
NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> OTHER <input type="checkbox"/>										Continental-State <input checked="" type="checkbox"/>	
2. Name of Operator										9. Well No.	
Triton Oil & Gas Corp.										3	
3. Address of Operator										10. Field and Pool, or Wildcat	
2626 Republic Bank Tower, Dallas, Texas 75201										Undesignated	
4. Location of Well											
UNIT LETTER <b>E</b> LOCATED <b>1650</b> FEET FROM THE <b>North</b> LINE AND <b>330</b> FEET FROM										12. County	
THE <b>West</b> LINE OF SEC. <b>23</b> TWP. <b>18S</b> RGE. <b>34E</b> NMPM										Lea	
15. Date Spudded		16. Date T.D. Reached		17. Date Compl. (Ready to Prod.)		18. Elevations (DF, RKB, RT, GR, etc.)		19. Elev. Casinghead			
9-5-68		9-14-68		10-11-68		4000' GR		4000'			
20. Total Depth		21. Plug Back T.D.		22. If Multiple Compl., How Many		23. Intervals Drilled By		Rotary Tools Cable Tools			
4800'		4741'		NIL		0'-4800'					
24. Producing Interval(s), of this completion - Top, Bottom, Name									25. Was Directional Survey Made		
4495-88½-88-78½-78', 4514-08½-08-05½-05', 4621½-21' - Queen Sand									No		
4748½-48-42-39½-39' - Penrose Sand											
26. Type Electric and Other Logs Run									27. Was Well Cored		
Gamma Ray Neutron, Borehole Compensated Sonic, & Synergetic Log									No		
28. CASING RECORD (Report all strings set in well)											
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED	
8-5/8"		24#		405'		12-1/4"		275 sx (Cmt. Circulated)		None	
4-1/2"		10.5#		4795'		7-7/8"		350 sx		None	
29. LINER RECORD											
SIZE		TOP		BOTTOM		SACKS CEMENT		SCREEN			
30. TUBING RECORD											
SIZE		DEPTH SET		PACKER SET							
2-3/8"		4467'		None							
31. Perforation Record (Interval, size and number)						32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.					
4748½-48-42-39½-39', 4621½-21', 4514-08½-08-05½-05', 4495-88½-88-78½-78'						DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED 4478-4748½' 30,000 gals. jelled salt water & 30,000# sand					
33. PRODUCTION											
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)						Well Status (Prod. or Shut-in)			
10-11-68		Pumping - 1-1/2" Plunger						Producing			
Date of Test		Hours Tested		Choke Size		Prod'n. For Test Period		Oil - Bbl.		Gas - MCF	
10-13-68		24		1-1/2"				58		28.3	
Flow Tubing Press.		Casing Pressure		Calculated 24-Hour Rate		Oil - Bbl.		Gas - MCF		Water - Bbl.	
15		40				58		28.3		-0-	
34. Disposition of Gas (Sold, used for fuel, vented, etc.)						Test Witnessed By					
Vented						J. R. Watson					
35. List of Attachments											
Logs, Inclination Report											
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.											
SIGNED 				TITLE <b>Production Engineer</b>				DATE <b>Oct. 18, 1968</b>			

## INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

**INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE**

### Southeastern New Mexico

## Northwestern New Mexico

T. Anhy _____	1805'	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	2055'	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	3128'	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	3265'	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	3728'	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	4478'	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____		T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____		T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta _____		T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____		T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinebry _____		T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____		T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____		T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____		T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____		T. _____	T. Chinle _____	T. _____
T. Penn. _____		T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____		T. _____	T. Penn. "A" _____	T. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
1805'	2055'	250'	Rustler Anhydrite				
2055'	3128'	1073'	Salt				
3128'	3265'	137'	Sand & Shale				
3265'	3728'	463'	Yates				
3728'	4478'	750'	7-Rivers				
4478'	4740'	262'	Queen				
4740'	4799'	59'	Penrose				