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U.S.G.S.		
LAND OFFICE		
TRANSPORTER	OIL	
	GAS	
OPERATOR		
PRORATION OFFICE		

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

I. Operator
Triton Oil & Gas Corp.
Address
2626 Republic Bank Tower, Dallas, Texas 75201
Reason(s) for filing (Check proper box)
New Well ☒ Change in Transporter of:
Recompletion ☐ Oil ☐ Dry Gas ☐
Change in Ownership ☐ Casinghead Gas ☐ Condensate ☐
Other (Please explain)

If change of ownership give name
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name Continental-State	Well No. 3	Pool Name, Including Formation East E-K-Queen Undesignated R-3631	Kind of Lease State, Federal or Fee State	Lease No. OG-1633
Location Unit Letter E ; 1650 Feet From The North Line and 330 Feet From The West Line of Section 23 Township 18S Range 34E , NMPM, Lea County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> Sinclair Refining Co.	Address (Give address to which approved copy of this form is to be sent) Crude Oil Purchasing Department Sinclair Oil Building, Tulsa, Oklahoma					
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input type="checkbox"/> None	Address (Give address to which approved copy of this form is to be sent)					
If well produces oil or liquids, give location of tanks.	Unit G	Sec. 22	Twp. 18S	Rge. 34E	Is gas actually connected? No	When

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well <input checked="" type="checkbox"/>	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'tv.	Diff. Res'tv.
Date Spudded 9-5-68	Date Compl. Ready to Prod. 10-11-68	Total Depth 4800'	P.B.T.D.					
Elevations (DF, RKB, RT, GR, etc.) 4000' GR	Name of Producing Formation Queen & Penrose	Top Oil/Gas Pay 4478'	Tubing Depth 4467'					
Perforations 4748½-48-42-39½-39, 4621½-21, 4514-08½-08-05½-05, 4495-88½-88-78½-78'	Depth Casing Shoe 4795'							
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			
12-1/4"	8-5/8" 24#		405'		275 sx (Cement Circulated)			
7-7/8"	4-1/2" 10.5#		4795'		350 sx			
	2-3/8" tubing		4467'					

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks 10-10-68	Date of Test 10-13-68	Producing Method (Flow, pump, gas lift, etc.) Pumping - 1-1/2" Plunger	
Length of Test 24 hours	Tubing Pressure 15	Casing Pressure 40	Choke Size 1-1/2"
Actual Prod. During Test 58	Oil-Bbbls. 58	Water-Bbbls. -0-	Gas-MCF 28.3

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (shut-in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

(Signature)

Petroleum Engineer

(Title)

October 18, 1968

(Date)

OIL CONSERVATION COMMISSION

APPROVED _____, 19____
BY **John D. Hines**
TITLE **Secretary**

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.