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Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. A-1469

1a. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
b. TYPE OF COMPLETION NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> OTHER <input type="checkbox"/>	8. Farm or Lease Name State "D"

2. Name of Operator R. R. Morrison	9. Well No. 1
3. Address of Operator c/o John L. Cox, 305 V&J Tower, Midland, Texas 79701	10. Field and Pool, or Wildcat Hobbs

4. Location of Well UNIT LETTER I LOCATED 2310 FEET FROM THE South LINE AND 330 FEET FROM East LINE OF SEC. 36 TWP. 18S RGE. 37E NMPM	12. County Lea
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15. Date Spudded 9-17-68	16. Date T.D. Reached 9-26-68	17. Date Compl. (Ready to Prod.) 12-19-68	18. Elevations (DF, RKB, RT, GR, etc.) 3654.1 GR	19. Elev. Casinghead ---
20. Total Depth 4275'	21. Plug Back T.D. ---	22. If Multiple Compl., How Many	23. Intervals Drilled By 0-4275'	Rotary Tools Cable Tools

24. Producing Interval(s), of this completion - Top, Bottom, Name 4138-4244 San Andres	25. Was Directional Survey Made no
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26. Type Electric and Other Logs Run Gamma Ray-Neutron	27. Was Well Cored no
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28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
7"	23#	1555'	8-3/4	400 sx.	--
4-1/2"	10.5 & 11.6	4275'	6-1/4	300 sx.	--

29. LINER RECORD				30. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2"	4110	-

31. Perforation Record (Interval, size and number) 4138-4244 w/18 holes	32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
	4138-4244	1000 gal. acid
	4138-4244	20,000 gal. oil + 10,000# sd.

33. PRODUCTION							
Date First Production 12-19-68		Production Method (Flowing, gas lift, pumping - Size and type pump) Pump (2"x1 1/2" x 12')				Well Status (Prod. or Shut-in) Prod.	
Date of Test 12-18-68	Hours Tested 24	Choke Size --	Prod'n. For Test Period 32	Oil - Bbl. 32	Gas - MCF 17	Water - Bbl. 14	Gas - Oil Ratio 525:1
Flow Tubing Press. --	Casing Pressure --	Calculated 24-Hour Rate 32	Oil - Bbl. 32	Gas - MCF 17	Water - Bbl. 14	Oil Gravity - API (Corr.) 37	

34. Disposition of Gas (Sold, used for fuel, vented, etc.) Vented	Test Witnessed By Hulen Lemon
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35. List of Attachments 1 copy of Gamma Ray-Neutron log

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.		
SIGNED John Lemon	TITLE Agent	DATE 12-20-68

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy	1625	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	1725	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	2750	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates		T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers		T. Devonian	T. Menefee	T. Madison
T. Queen	4100	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg		T. Montoya	T. Mancos	T. McCracken
T. San Andres		T. Simpson	T. Gallup	T. Ignacio Qtzte
T. Glorieta		T. McKee	Base Greenhorn	T. Granite
T. Paddock		T. Ellenburger	T. Dakota	T.
T. Blinebry		T. Gr. Wash	T. Morrison	T.
T. Tubb		T. Granite	T. Todilto	T.
T. Drinkard		T. Delaware Sand	T. Entrada	T.
T. Abo		T. Bone Springs	T. Wingate	T.
T. Wolfcamp		T.	T. Chinle	T.
T. Penn.		T.	T. Permian	T.
T. Cisco (Bough C)		T.	T. Penn. "A"	T.

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	310	310	Surface Sand & Caliche				
310	1625	1315	Red Beds				
1625	2935	1310	Anhy. & Salt				
2935	4108	1173	Anhy.				
4108	4275	167	Lime				