NO. OF COPIES RECE	IVED	i	
DISTRIBUTIO	N		
SANTA FE			
FILE			
U.S.G.S.			
LAND OFFICE			
TRANSPORTER	OIL		
I RANSFORTER	GAS		
OPERATOR			
PRORATION OFFICE			

SANTA FE			ONSERVATION COMMISSIO.	Form C-104 Supersedes Old C-104 and C-11
E II E		REQUEST	FOR ALLOWABLE AND	Effective 1-1-65
U.S.G.S.		AUTHORIZATION TO TRA	NSPORT OIL AND NATURAL	GAS
LAND OFFICE		AUTHORIZATION TO TRA	on one of the	
TRANSPORTER	OIL		· A seed 1 if	
CAMBRONIER	GAS	_		
OPERATOR		_		
PRORATION OFF Operator	TCE			
R. R. Mo	orrison			
	n L. Cox	k, 305 V&J Tower, Midl	and, Texas 79701	
Reason(s) for filing ((Check proper b	00x)	Other (Please explain)	
New Well		Change in Transporter of: Oil Dry Ga		
Recompletion	_	Oil Dry Ga Casinghead Gas Conden	=	
Change in Ownership				
change of owners nd address of prev		,		
DESCRIPTION O	F WELL AN	D LEASE Well No. Pool Name, Including F		se 40 Ac. Lease No.
State "D"		1 Hobbs	State, Feder	ral or Fee State A-1469
Location				
Unit Letter	I : 23	Feet From The South Lin	ne and <u>330</u> Feet From	The East
	36	Township 18S Range	37E , NMPM,	Lea County
Line of Section		Township 103 Hange	,,,	
DESIGNATION O	F TRANSPO	ORTER OF OIL AND NATURAL GA	AS CONTRACTOR	oved copy of this form is to be sent)
Name of Authorized	Transporter of	Oil X or Condensate	Address (Give address to which app.	
		Oration (Via Trucks) Casinghead Gas or Dry Gas	P. O. Box 3119, Mi	roved copy of this form is to be sent)
Name of Authorized	Transporter of	Casinghead Gas or Dry Gas		
		Unit Sec. Twp. P.ge.	Is gas actually connected? W	/hen
If well produces oil give location of tani		I 36 18 S 37E	no	
f this production i	s commingled	with that from any other lease or pool,	give commingling order number:	
COMPLETION D		Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.
Designate Ty	pe of Comple	etion - (X)	X Workeyer Beepen	
Date Spudded		Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
9-17-68		12-19-68	4275'	This Posts
Elevations (DF, RK			Top Oil/Gas Pay	Tubing Depth 4110
3654.1 GR		San Andres	4108'	Depth Casing Shoe
Perforations 4138-4244				4275
4130-4244		TUBING, CASING, AN	ID CEMENTING RECORD	
HOLE	ESIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
8-3	/4	7"	1555'	400 sx.
6-1		4-1/2"	4275'	300 sx.
			1	
MEST DATA AN	ID REQUEST	FOR ALLOWABLE (Test must be a ship for this d	after recovery of total volume of load o	il and must be equal to or exceed top allo
	ID WESCER!	oble for this d	lepth or be for full 24 hours)	
OIL WELL			D. J. M. V. M. J. / 19 Jan	lift, etc.)
OIL WELL Date First New Oil		Date of Test	Producing Method (Flow, pump, gas	lift, etc.)
OIL WELL Date First New Oil 12-19-6		Date of Test 12-18-68	Pump	lift, etc.) Choke Size
OIL WELL Date First New Oil 12-19-6 Length of Test	8	Date of Test	_	
OIL WELL Date First New Oil 12-19-6 Length of Test 24 hrs.	8	Date of Test 12-18-68	Pump	
OIL WELL Date First New Oil 12-19-6 Length of Test	8	Date of Test 12-18-68 Tubing Pressure	Pump Casing Pressure	Choke Size
Oll. WELL Date First New Oil 12-19-6 Length of Test 24 hrs. Actual Prod. During	8	Date of Test 12-18-68 Tubing Pressure Oil-Bbls.	Pump Casing Pressure Water-Bbls.	Choke Size
Oll. WELL Date First New Oil 12-19-6 Length of Test 24 hrs. Actual Prod. During 32 GAS WELL	g Test	Date of Test 12-18-68 Tubing Pressure Oil-Bbls. 32	Pump Casing Pressure Water-Bbis. 14	Choke Size
Oll. WELL Date First New Oil 12-19-6 Length of Test 24 hrs. Actual Prod. During 32	g Test	Date of Test 12-18-68 Tubing Pressure Oil-Bbls.	Pump Casing Pressure Water-Bbls.	Choke Size Gas-MCF 17
OIL WELL Date First New Oil 12-19-6 Length of Test 24 hrs. Actual Prod. During 32 GAS WELL	g Test	Date of Test 12-18-68 Tubing Pressure Oil-Bbls. 32	Pump Casing Pressure Water-Bbis. 14	Choke Size Gas-MCF 17
OIL WELL Date First New Oil 12-19-6 Length of Test 24 hrs. Actual Prod. During 32 GAS WELL Actual Prod. Test-	g Test	Date of Test 12-18-68 Tubing Pressure Oil-Bbls. 32 Length of Test	Pump Casing Pressure Water-Bbls. 14 Bbls. Condensate/MMCF Casing Pressure (Shut-in)	Choke Size Gas-MCF 17 Gravity of Condensate Choke Size
OIL WELL Date First New Oil 12-19-6 Length of Test 24 hrs. Actual Prod. During 32 GAS WELL Actual Prod. Test-	g Test -MCF/D itot, back pr.)	Date of Test 12-18-68 Tubing Pressure Oil-Bbls. 32 Length of Test Tubing Pressure (shut-in)	Pump Casing Pressure Water-Bbls. 14 Bbls. Condensate/MMCF Casing Pressure (Shut-in) OIL CONSERV	Choke Size Gas-MCF 17 Gravity of Condensate Choke Size
OIL WELL Date First New Oil 12-19-6 Length of Test 24 hrs. Actual Prod. During 32 GAS WELL Actual Prod. Test- Testing Method (pi	g Test -MCF/D itot, back pr.) OF COMPLI	Date of Test 12-18-68 Tubing Pressure Oil-Bbls. 32 Length of Test Tubing Pressure (shut-in)	Pump Casing Pressure Water-Bbls. 14 Bbls. Condensate/MMCF Casing Pressure (Shut-in) OIL CONSERV	Choke Size Gas-MCF 17 Gravity of Condensate Choke Size
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OIL WELL Date First New Oil 12-19-6 Length of Test 24 hrs. Actual Prod. During 32 GAS WELL Actual Prod. Test- Testing Method (pi CERTIFICATE I hereby certify th	og Test -MCF/D itot, back pr.) OF COMPLI hat the rules a	Date of Test 12-18-68 Tubing Pressure Oil-Bbls. 32 Length of Test Tubing Pressure (shut-in)	Pump Casing Pressure Water-Bbls. 14 Bbls. Condensate/MMCF Casing Pressure (Shut-in) OIL CONSERV APPROVED APPROVED	Choke Size Gas-MCF 17 Gravity of Condensate Choke Size VATION COMMISSION 2 1985 19
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OIL WELL Date First New Oil 12-19-6 Length of Test 24 hrs. Actual Prod. During 32 GAS WELL Actual Prod. Test- Testing Method (pi CERTIFICATE I hereby certify th	og Test -MCF/D itot, back pr.) OF COMPLI hat the rules a	Date of Test 12-18-68 Tubing Pressure Oil-Bbls. 32 Length of Test Tubing Pressure (Shut-in) ANCE and regulations of the Oil Conservation and with and that the information given	Pump Casing Pressure Water-Bbls. 14 Bbls. Condensate/MMCF Casing Pressure (Shut-in) OIL CONSERV APPROVED TILE This form is to be filed in	Choke Size Gas-MCF 17 Gravity of Condensate Choke Size VATION COMMISSION 2 1985 In compliance with RULE 1104.
OIL WELL Date First New Oil 12-19-6 Length of Test 24 hrs. Actual Prod. During 32 GAS WELL Actual Prod. Test- Testing Method (pi CERTIFICATE I hereby certify th	og Test -MCF/D itot, back pr.) OF COMPLI that the rules as been complied complete to	Date of Test 12-18-68 Tubing Pressure Oil-Bbls. 32 Length of Test Tubing Pressure (Shut-in) ANCE and regulations of the Oil Conservation and with and that the information given	Pump Casing Pressure 14 Bbis. Condensate/MMCF Casing Pressure (Shut-in) OIL CONSERV APPROVED This form is to be filed in this is a request for all well, this form must be accompanied the state taken on the well in accompanied to the state taken on the sta	Gas-MCF 17 Gravity of Condensate Choke Size VATION COMMISSION 2 1986 in compliance with RULE 1104. lowable for a newly drilled or deepen apparied by a tabulation of the deviation cordance with RULE 111.
OIL WELL Date First New Oil 12-19-6 Length of Test 24 hrs. Actual Prod. During 32 GAS WELL Actual Prod. Test- Testing Method (pi CERTIFICATE I hereby certify th	og Test -MCF/D itot, back pr.) OF COMPLI that the rules as been complied complete to	Date of Test 12-18-68 Tubing Pressure Oil-Bbls. 32 Length of Test Tubing Pressure (shut-in) ANCE and regulations of the Oil Conservation ed with and that the information given the best of my knowledge and belief. Signature) Agent	Pump Casing Pressure 14 Bbis. Condensate/MMCF Casing Pressure (Shut-in) OIL CONSERV APPROVED This form is to be filed in this is a request for all well, this form must be accompleted the state taken on the well in accompleted the state taken of this form.	Gas-MCF 17 Gravity of Condensate Choke Size VATION COMMISSION 2 1985 In compliance with RULE 1104. It compliance with RULE 1104. It condensate It condensate
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OIL WELL Date First New Oil 12-19-6 Length of Test 24 hrs. Actual Prod. During 32 GAS WELL Actual Prod. Test- Testing Method (pi CERTIFICATE I hereby certify th	of Test -MCF/D itot, back pr.) OF COMPLI that the rules as been complied complete to	Date of Test 12-18-68 Tubing Pressure Oil-Bbls. 32 Length of Test Tubing Pressure (shut-in) ANCE and regulations of the Oil Conservation ed with and that the information given the best of my knowledge and belief. Signature) Agent	Pump Casing Pressure 14 Bbls. Condensate/MMCF Casing Pressure (Shut-in) OIL CONSERV APPROVED This form is to be filed in this is a request for all well, this form must be accompleted fill out only Sections I well name or number, or transport	Gas-MCF 17 Gravity of Condensate Choke Size VATION COMMISSION 2 1985 In compliance with RULE 1104. It compliance with RULE 1104. It condensate It condensate