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# NEW MEXICO OIL CONSERVATION COMMISSION

OCT 11 1 09 PM '68

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease
State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.
A-1469

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator R. R. Morrison	8. Form or Lease Name State "D"
3. Address of Operator c/o John L. Cox, 305 V&J Tower, Midland, Texas 79701	9. Well No. 1
4. Location of Well UNIT LETTER <u>I</u> <u>2310</u> FEET FROM THE <u>South</u> LINE AND <u>330</u> FEET FROM THE <u>East</u> LINE, SECTION <u>36</u> TOWNSHIP <u>18S</u> RANGE <u>37E</u> NMPM.	10. Field and Pool, or Wildcat Hobbs
15. Elevation (Show whether DF, RT, GR, etc.) 3654.1 GR	12. County Lea

### Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

#### NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

#### SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOBS <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

### 17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Spudded 8-3/4" hole 9-17-68. Cemented 7" 23# casing at 1555 feet with 400 sacks regular. Cement circulated. Plug down 11:45 A.M. 9-19-68. WOC 24 hours & pressure tested casing with 600# for 30 minutes. Test O.K. Cemented 4-1/2" casing 10.5# & 11.6# J-55 & N-80 at 4275 feet with 300 sacks. Plug down 11:00 A.M. 9-26-68. Top cement behind 4-1/2" casing by temperature survey 2750 feet. WOC for 10 days and pressure tested casing at 1800# for 30 minutes. Test O.K.

### 18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>John L. Cox</u>	TITLE <u>Agent</u>	DATE <u>10/9/68</u>
APPROVED BY <u>Joe W. [Signature]</u>	TITLE <u>DISTRICT</u>	DATE <u>10/14/68</u>
CONDITIONS OF APPROVAL, IF ANY:		