	D						Form C-1	05
DISTRIBUTION				de provinción.	0. C.		Revised	
SANTA FE		NEW	MEXICO OIL CON	SERVATION	COMMISSION	N I	5a. Indicate '	Type of Lease
FILE	WE	LL COMPLE		MALETION	REBART	AND LOG	State	
U.S.G.S.						•		& Gas Lease No. 2519
OPERATOR						i.	-	•]+J
OPERATOR						E		
la. TYPE OF WELL					·····.	{	7. Unit Agree	ement Name
	OIL WELL	GAS WELL					NON	
b. TYPE OF COMPLE	WELL L	🛋] WELL		OTHER		ł	8. Farm or L	ease Name
NEW WOR		PLUG BACK		OTHER			Richards	on & Bass-State
2. Name of Operator							9. Well No.	
	ton Oil & Ge	s Corp.					1	-
3. Address of Operator				<u> </u>		T		Pool, or Wildcat
	6 Republic B	ank Tower	, Dallas, Te	xas 75201	·		Under	ignated
4, Location of Well						E		
•	360	50	South		990	[
UNIT LETTER	LOCATED LOS	FEET F	ROM THE	LINE AND	990	FEET FROM	12. County	<i>\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\</i>
Meat	22	185	34 R		///X///		Lea	
THE West LINE OF S	16. Date T.D. Rea	ched 17. Date	Compl. (Ready to P	rod 1 18 Fle	wations (DE	RKR RT C		
9-18-68	9-29-68		•25-68		20 GR.	, n1, 61	(, c,c,) 19, E	nev. Casningnedd
20. Total Depth	21. Plug E	Back T.D.		e Compl., How	23. Interv	als , Rotary	Tools	, Cable Tools
4850	484	15	Many 🗕		Drille	d By Surf	-T.D.	
24. Producing Interval(s), of this completion	n – Top, Botton	n, Name					. Was Directional Survey
								Made
	1 - 4823 Qu	leen - Pen	rose					NO
26, Type Electric and O	-						27. Wa	s Well Cored
	ic, Laterolo		· · · · · · · · · · · · · · · · · · ·					NO
28.	· · · · · · · · · · · · · · · · · · ·		SING RECORD (Repo					.
	WEIGHT LB./F	T. DEPTI		ESIZE		NTING RECO		AMOUNT PULLED
8 5/8 4 1/2	10.5	4845		1/4 7/8		iks - cir		
	AV 0 J		· · · · · · · · · · · · · · · · · · ·		330 6	WE - TIN		
29.	LIN	ER RECORD			30.		UBING RECO	RD
29. SIZE	LIN	ER RECORD BOTTOM	SACKS CEMENT	SCREEN	3C.		UBING RECO	
			SACKS CEMENT	SCREEN				RD PACKER SET
			SACKS CEMENT	SCREEN				
	ТОР	BOTTOM	SACKS CEMENT		SIZE		PTH SET	PACKER SET
SIZE 31. Perforation Record (4541, 50, 61	TOP Interval, size and n	BOTTOM umber)			SIZE	RACTURE, (CEMENT SQU	PACKER SET
SIZE 31. Perforation Record (4541, 50, 61 4685, 90	TOP Interval, size and n , 65, 70 -	BOTTOM umber)	ft 1/2"	32. A (SIZE CID, SHOT, F	RACTURE, (AMOU 1750 gal	CEMENT SQU	PACKER SET EEZE, ETC. MATERIAL USED
SIZE 31. Perforation Record (4541, 50, 61 4685, 90 4815, 19, 24	TOP Interval, size and n , 65, 70 -	BOTTOM umber) 1 hole /	ft 1/2"	32. AC DEPTH IN 4541-4	SIZE CID, SHOT, F ITERVAL 824	RACTURE, (AMOU 1750 gal 30,000 g	CEMENT SQU	PACKER SET
SIZE 31. Perforation Record (4541, 50, 61 4685, 90	TOP Interval, size and n , 65, 70 -	BOTTOM umber) 1 hole /	ft 1/2"	32. AC	SIZE CID, SHOT, F ITERVAL 824	RACTURE, (AMOU 1750 gal 30,000 g 900 gal	CEMENT SQU NT AND KINI 150 NE ALIS SW C ACIA, E	PACKER SET
SIZE 31. Perforation Record (4541, 50, 61 4685, 90 4815, 19, 24 4809, 10 ³ , 1	TOP Interval, size and n , 65, 70 -	BOTTOM umber) 1 hole /	ft 1/2"	32. AC DEPTH IN 4541-4 4809 -	SIZE CID, SHOT, F ITERVAL 824	RACTURE, (AMOU 1750 gal 30,000 g 900 gal	CEMENT SQU NT AND KINI 150 NE ALIS SW C ACIA, I	PACKER SET
SIZE 31. Perforation Record (4541, 50, 61 4685, 90 4815, 19, 24	TOP Interval, size and n , 65, 70 - 2, 14, 17, 2	BOTTOM	ft 1/2"	32. AC DEPTH IN 4541-4 4809 - JCTION	SIZE CID, SHOT, F ITERVAL 824 24	RACTURE, (AMOU 1750 gal 30,000 g 900 gal	TH SET	PACKER SET
SIZE 31. Perforation Record (4541, 50, 61 4685, 90 4815, 19, 24 4809, 104, 1 33.	TOP Interval, size and n , 65, 70 - 2, 14, 17, 2	BOTTOM umber) 1 hole / 	ft 1/2" " " PRODU	32. AC DEPTH IN 4541-4 4809 - JCTION	SIZE CID, SHOT, F ITERVAL 824 24	RACTURE, (AMOU 1750 gal 30,000 g 900 gal	CEMENT SQU NT AND KINI 150 NB 150 NB	PACKER SET
SIZE 31. Perforation Record (4541, 50, 61 4685, 90 4815, 19, 24 4809, 104, 1 33. Date First Production	TOP Interval, size and n , 65, 70 - 2, 14, 17, 2 Producti Pung Hours Tested	BOTTOM umber) 1 hole / 	ft 1/2" " " PRODU wing, gas lift, pumpi	32. AC DEPTH IN 4541-4 4809 - JCTION Sing – Size and t	SIZE CID, SHOT, F ITERVAL 824 24	RACTURE, (AMOU 1750 gal 30,000 g 900 gal gals Si	CEMENT SQU NT AND KIN 15% NB 13% NB 15% NB 15% OOO Well Status 15,000	PACKER SET
SIZE 31. Perforation Record (4541, 50, 61 4685, 90 4815, 19, 24 4809, 10 ¹ , 1 33. Date First Production 10-14-68	TOP Interval, size and n , 65, 70 - 2, 14, 17, 2 Producti Prog	BOTTOM umber) 1 hole / """ 23 "" " ion Method (Floo bing	ft 1/2" " " PRODI wing, gas lift, pumpi	32. AC DEPTH IN 4541-4 4809 - JCTION ing - Size and t	SIZE	RACTURE, (AMOU 1750 gal 30,000 ga 900 gal gals Si	CEMENT SQU NT AND KIN 15% NB 13% NB 15% NB 15% OOO Well Status 15,000	PACKER SET EEZE, ETC. DMATERIAL USED Acid, Fraced w 30,000# 20-40 raced w/15,000 # 20/40 ad, (Prod. or Shut-in) Shut-in
SIZE 31. Perforation Record (4541, 50, 61 4685, 90 4815, 19, 24 4809, 104, 1 33. Date First Production 10-14-68 Date of Test	TOP Interval, size and n , 65, 70 - 2, 14, 17, 2 Producti Pung Hours Tested	BOTTOM umber) 1 hole / """ 23 """ ion Method (Flow bing Choke Size Calculated 24	ft 1/2" " " PRODU wing, gas lift, pumpi Prod'n. For Test Period	32. AC DEPTH IN 4541-4 4809 - JCTION Sing – Size and t	SIZE	RACTURE, (AMOU 1750 gal 30,000 g 900 gal gals Si	CEMENT SQU NT AND KINI 150 NE ACId, I 15,000 Well Status	PACKER SET EEZE, ETC. DMATERIAL USED Acid, Fraced w 30,000# 20-40 raced w/15,000 # 20/40 ad, (Prod. or Shut-in) Shut-in
SIZE 31. Perforation Record (4541, 50, 61 4685, 90 4815, 19, 24 4809, 104, 1 33. Date First Production 10-14-68 Date of Test 3-20-69 Flow Tubing Press.	TOP Interval, size and n , 65, 70 - 2, 14, 17, 2 Producti Pung Hours Tested 24 Casing Pressure	BOTTOM umber) 1 hole / """"""""""""""""""""""""""""""""""""	ft 1/2" " " PRODU wing, gas lift, pumpi Prod'n. For Test Period	32. AC DEPTH IN 4541-4 4809 - JCTION Ing - Size and t Oil - Bbl. 0.33	SIZE	RACTURE, (AMOU 1750 gal 30,000 g 900 gal gals Si F Wate 30	CEMENT SQU NT AND KINI 150 NE ACID, I V 15,000 Well Status	PACKER SET
SIZE 31. Perforation Record (4541, 50, 61 4685, 90 4815, 19, 24 4809, 104, 1 33. Date First Production 10-14-68 Date of Test 3-20-69	TOP Interval, size and n , 65, 70 - 2, 14, 17, 2 Producti Pung Hours Tested 24 Casing Pressure	BOTTOM umber) 1 hole / """"""""""""""""""""""""""""""""""""	ft 1/2" " " PRODU wing, gas lift, pumpi Prod'n. For Test Period	32. AC DEPTH IN 4541-4 4809 - JCTION Ing - Size and t Oil - Bbl. 0.33	SIZE	RACTURE, (AMOU 1750 gal 30,000 gal 30,000 gal gals Si F Wate 30 fater – Bbl.	CEMENT SQU NT AND KINI 150 NE ACID, I V 15,000 Well Status	PACKER SET EEZE, ETC. D MATERIAL USED Acid, Fraced w 30,000# 20-40 Traced w/15,000 # 20/40 sd. (Prod. or Shut-in) Shut-in Gas-Oil Ratio
SIZE 31. Perforation Record (4541, 50, 61 4685, 90 4815, 19, 24 4809, 104, 1 33. Date First Production 10-14-68 Date of Test 3-20-69 Flow Tubing Press. 34. Disposition of Gas (TOP Interval, size and n , 65, 70 - 2, 14, 17, 2 Producti Pung Hours Tested 24 Casing Pressure	BOTTOM umber) 1 hole / """"""""""""""""""""""""""""""""""""	ft 1/2" " " PRODU wing, gas lift, pumpi Prod'n. For Test Period	32. AC DEPTH IN 4541-4 4809 - JCTION Ing - Size and t Oil - Bbl. 0.33	SIZE	RACTURE, (AMOU 1750 gal 30,000 gal 30,000 gal gals Si F Wate 30 fater – Bbl.	CEMENT SQU NT AND KINI 150 NB Acid, I 15,000 Well Status	PACKER SET EEZE, ETC. D MATERIAL USED Acid, Fraced w 30,000# 20-40 Traced w/15,000 # 20/40 sd. (Prod. or Shut-in) Shut-in Gas-Oil Ratio
SIZE 31. Perforation Record (4541, 50, 61 4685, 90 4815, 19, 24 4809, 104, 1 33. Date First Production 10-14-68 Date of Test 3-20-69 Flow Tubing Press.	TOP Interval, size and n , 65, 70 - 2, 14, 17, 2 Producti Pung Hours Tested 24 Casing Pressure	BOTTOM umber) 1 hole / """"""""""""""""""""""""""""""""""""	ft 1/2" " " PRODU wing, gas lift, pumpi Prod'n. For Test Period	32. AC DEPTH IN 4541-4 4809 - JCTION Ing - Size and t Oil - Bbl. 0.33	SIZE	RACTURE, (AMOU 1750 gal 30,000 gal 30,000 gal gals Si F Wate 30 fater – Bbl.	CEMENT SQU NT AND KINI 150 NB Acid, I 15,000 Well Status	PACKER SET EEZE, ETC. D MATERIAL USED Acid, Fraced w 30,000# 20-40 Traced w/15,000 # 20/40 sd. (Prod. or Shut-in) Shut-in Gas-Oil Ratio
SIZE 31. Perforation Record (4541, 50, 61 4685, 90 4815, 19, 24 4809, 104, 1 33. Date First Production 10-14-68 Date of Test 3-20-69 Flow Tubing Press. 34. Disposition of Gas (35. List of Attachments	TOP Interval, size and n , 65, 70 – 2, 14, 17, 2 Producti Pung Hours Tested 24 Casing Pressure Sold, used for fuel,	BOTTOM umber) 1 hole / """" 3 """" 3 """" Choke Size Calculated 24 Hour Rate vented, etc.)	ft 1/2" n n r PRODU wing, gas lift, pumpi Prod'n. For Test Period 4- Oil – Bbl.	32. AC DEPTH IN 4541-4 4809 - JCTION ing – Size and t Oil – Bbl. 0.33 Gas – MC	SIZE	RACTURE, 0 AMOU 1750 gal 30,000 g 900 gal gals Si F Wate: 30. Test	CEMENT SQU NT AND KING 15% NB 15% NB 15% NB 15,000 Well Status Well Status C - Bbl. Oil C Witnessed By	PACKER SET EEZE, ETC. D MATERIAL USED Acid, Fraced w 30,000# 20-40 Traced w/15,000 # 20/40 sd. (Prod. or Shut-in) Shut-in Gas-Oil Ratio
SIZE 31. Perforation Record (4541, 50, 61 4685, 90 4815, 19, 24 4809, 104, 1 33. Date First Production 10-14-68 Date of Test 3-20-69 Flow Tubing Press. 34. Disposition of Gas (TOP Interval, size and n , 65, 70 – 2, 14, 17, 2 Producti Pung Hours Tested 24 Casing Pressure Sold, used for fuel,	BOTTOM umber) 1 hole / """" 3 """" 3 """" Choke Size Calculated 24 Hour Rate vented, etc.)	ft 1/2" n n r PRODU wing, gas lift, pumpi Prod'n. For Test Period 4- Oil – Bbl.	32. AC DEPTH IN 4541-4 4809 - JCTION ing – Size and t Oil – Bbl. 0.33 Gas – MC	SIZE	RACTURE, 0 AMOU 1750 gal 30,000 g 900 gal gals Si F Wate: 30. Test	CEMENT SQU NT AND KING 15% NB 15% NB 15% NB 15,000 Well Status Well Status C - Bbl. Oil C Witnessed By	PACKER SET EEZE, ETC. D MATERIAL USED Acid, Fraced w 30,000# 20-40 Traced w/15,000 # 20/40 sd. (Prod. or Shut-in) Shut-in Gas-Oil Ratio
SIZE 31. Perforation Record (4541, 50, 61 4685, 90 4815, 19, 24 4809, 104, 1 33. Date First Production 10-14-68 Date of Test 3-20-69 Flow Tubing Press. 34. Disposition of Gas (35. List of Attachments	TOP Interval, size and n , 65, 70 – 2, 14, 17, 2 Producti Pung Hours Tested 24 Casing Pressure Sold, used for fuel,	BOTTOM umber) 1 hole / """" 3 """" 3 """" Choke Size Calculated 24 Hour Rate vented, etc.)	ft 1/2" " " " " " " " " " " " " " " " " " "	32. AC DEPTH IN 4541-4 4809 - JCTION ing – Size and t Oil – Bbl. 0.33 Gas – MC	SIZE	RACTURE, 0 AMOU 1750 gal 30,000 g 900 gal gals Si F Wate: 30. Test	PTH SET	PACKER SET EEZE, ETC. D MATERIAL USED Acid, Fraced w 30,000# 20-40 Traced w/15,000 # 20/40 sd. (Prod. or Shut-in) Shut-in Gas-Oil Ratio

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy	Т.	Canyon	_ Τ. Οjο Alamo	_ T. Penn. ''B''
				T. Penn. "C"
B. Salt 31	45 est T.	Atoka	T. Pictured Cliffs	T. Penn. ''D''
T. Yates	06 т.	Miss	T. Cliff House	T. Leadville
T. 7 Rivers37	73 т,	Devonian	T. Menefee	_ T. Madison
T. Queen45	24 T.	Silurian	T. Point Lookout	_ T. Elbert
T. Penrose42	08 T.	Montoya	_ T. Mancos	T. McCracken
T. San Andres	T.	Simpson	T. Gellup	_ T. Ignacio Qtzte
T. Glorieta	T.	McKee	_ Base Greenhorn	_ T. Granite
				- T
T. Blinebry	т.	Gr. Wash	T. Mcrrison	_ T
7. Tubb	T.	Granite	_ T. To dilt 🤵	_ T
T. Drinkard	Т.	Delaware Sand	T. Ertrada	- T
Т. Аво	T.	Bone Springs	_ T. Wingate	_ T
T. Wolfcamp	Т.		_ T. Chinle	_ T
T. Penn	T.		_ T. Permian	- T
T Cisco (Bough	C) T.		- T. Penn. "A"	- T

FORMATION RECORD (Attach additional sheets if necessary)

From	То	Thickness in Feet	Formation.	From	То	Thickness in Feet	Formation
3306	3773	467	Yates				
3773	4524	751	Seven Rivers				
45 24	4808	284	Queen				
4808	4845 T.D.		T.D. in Penrose				
							,
				-			