

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPPLICATE*
(Other instructions
verse side)

Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

2952

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Federal FK

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

EK Queen

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sec. 30-186-34E, 180PM

12. COUNTY OR PARISH

Lea

13. STATE

N.M.

1. OIL WELL ☐ GAS WELL ☐ OTHER ☒ **DRY HOLE**

2. NAME OF OPERATOR

AZTEC OIL & GAS COMPANY

3. ADDRESS OF OPERATOR

P. O. Box 837, Hobbs, New Mexico 88240

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

560 FWL & 330 FWL Section 30-T186-R-34E

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3921 GR

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐

FRACTURE TREAT ☐

SHOOT OR ACIDIZE ☐

REPAIR WELL ☐

(Other) ☐

PULL OR ALTER CASING ☐

MULTIPLE COMPLETE ☐

ABANDON* ☒

CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐

FRACTURE TREATMENT ☐

SHOOTING OR ACIDIZING ☐

(Other) ☐

REPAIRING WELL ☐

ALTERING CASING ☐

ABANDONMENT* ☐

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

We propose to Plug & Abandon this well in the following manner:

1. Set 25 sack cement plug over perforations at 4300-4500'.
2. Mix 25 sacks gel in 100 barrels water and load annulus.
3. Set 25 sack cement plug at 3100--3300'.
4. Cut off 5 1/2" casing at 2800'.
5. Set 30 sack cement plug at 1600-1700' (Top Salt).
6. Set 20 sack cement plug at surface with dry hole marker, clear & level location.
7. If no casing is pulled, then squeeze 30 sacks cement at 1700'.

AMENDMENT: Set additional 30 sack cement plug in interval 300-400 feet.

18. I hereby certify that the foregoing is true and correct

SIGNED original signed by
LESTER L. DUKE

TITLE **District Superintendent**

DATE **Oct. 16, 1972**

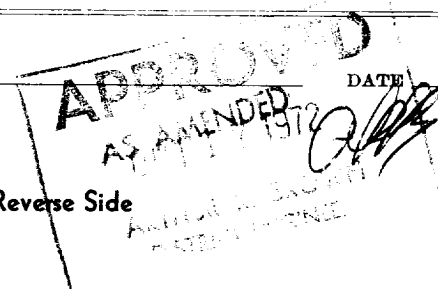
(This space for Federal or State office use)

APPROVED BY
CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

*See Instructions on Reverse Side



Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.

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RECEIVED
OCT 24 1972
OIL CONSERVATION COMM.
HOBBS, N. M.