Submit 3 Copies To Appropriate District Office State of New Mex	xico Form C-103
District I Energy, Minerals and Natu 1625 N. French Dr., Hobbs, NM 87240	ral Resources Revised March 25, 1999 WELL API NO.
District II	30-025-22792
District III 2040 South Pach	or of Lease
1000 Rio Brazos Rd., Aztec, NM 87410 District IV Santa Fe, NM 87	STATE FEE X
2040 South Pacheco, Santa Fe, NM 87505	6. State Oil & Gas Lease No.
SUNDRY NOTICES AND REPORTS ON WELL (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR F DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) I PROPOSALS.) 1. Type of Well:	PLUG BACK TO A W.D. Grimes (NCT-A)
Oil Well X Gas Well Other 2. Name of Operator	8. Well No. 17
Texland Petroleum - Hobbs, LLC	17
3. Address of Operator 777 Main Street, Ste. 3200 Fort Worth, Tx. 76102	9. Pool name or Wildcat Hobbs: Upper Blinebry
4. Well Location	
Unit Letter C: 660 feet from the North line and 1980 feet from the West line	
Section 32 Township 18S	Range 38E NMPM County Lea
10. Elevation (Show whether D 3637	
11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRILLING CPNS. PLUG AND ABANDONMENT	
PULL OR ALTER CASING MULTIPLE COMPLETION	CASING TEST AND CEMENT JOBS
OTHER:	OTHER:Add perfs and acidize
12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting and proposed work). SEE RULE 1103. For Multiple Completions: Attach diagram of proposed completion or recompletion. 12/12/02 MI BOF Well Service Unit. Pull/LD 75 7/8" rods & 163 3/4" rods. Release TAC. TOH w/191 jts 2 3/8" tbg. SION RU Schlumberger WL. Perf 2 SPF @ 5788, 5790, 5833, 5835, 5837, 5839, 5841, 5848, 5850, 5852, 5857, 5859, 5867, 5871, 5881, 5889, 5894, 5899, 5904. Total 40 holes. TIH w/RBP, pkr and 2/38" tgb. Lower RBP & pkr. RBP stopped & set @ 5758. Release RBP. TOH. TIH w/pkr & 2 3/8" tbg. PSA 5695. RU BJ. Acidize w/3500 gal of 15% HCL & 75 ball searlers. Flush w/35 BFW. Good ball sealer action. AIR: 5 ATP; 2800, Max 3000. ISIP: 1300, 5 min: 30, 6 min: 0. Load 79 bbl. Rig up swab. IFL 3000'. Swab 28 bbls. FFL 3800'. 100% water. STIP: 12# IFL: 3500' Calc. BHP 880#. Swab 26 bbl. 90% oil. FFL: 4000. Release pkr. Run pkr to 6050'. Did not feel any tight spots. TOH & LD 2 3/8" tbg. Start tripping in hole w/220 stege ESP pump. Complete TIH w/187 jts. of 2 7/8" prod. tbg & centrlift 220 stage ESP. Bottom of pump @ 5751. Pump intake @ 5727' 12/18/02 Move out service unit.	
I hereby certify that the information above is true and complete to the best of my knowledge and belief. OCD	
SIGNATURE TITLE	E Regulatory Analyst DATE 12/20/2002
Type or print name Ann Burdette	Telephone No. (817)336-2751
(This space for State use) APPROVED BY TITLE	STATE MANAGER JAN 0.3 2003
Conditions of approval, if any:	DATE DATE

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