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NEW MEXICO OIL CONSERVATION COMMISSION Form C-104 Supersedes Old C-104 and C-110 REQUEST FOR ALLOWABLE Effective 1-1-65 AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS I. Operator Gulf Oil Corporation Box 670, Hebbs, New Mexico 88240 Reason(s) for filing (Check proper box) Other (Please explain) New Well New Well Oil Dry Gas Recompletion Casinghead Gas Change in Ownership If change of ownership give name and address of previous owner ____ II. DESCRIPTION OF WELL AND LEASE
Well No. Pool Name, Including Formation Kind of _ease Lease No. State, Federal or Fee Fee Hobbs Blinebry W. D. Grimes (NCT-A) 17 Location Feet From The North West 1980 / C Line and Feet From The Unit Letter Township 18-S Les 38-E , NMPM, County 32 Range Line of Section III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Address (Give address to which approved copy of this form is to be sent) Name of Authorized Transporter of Oil Box 1910, Midland, Texas Shell Pipeline Corporation Address (Give address to which approved copy of this form is to be sent) Name of Authorized Transporter of Casinghead Gas 🔟 or Dry Gas Phillips Building, Odessa, Texas Phillips Petroleum Corporation Is gas actually connected? Twp. Rge. Unit If well produces oil or liquids, give location of tanks. 18-S 38-E 32 Yes If this production is commingled with that from any other lease or pool, give commingling order number: IV. COMPLETION DATA Same Res'v. Diff. Res'v Plug Back New Well Workover Oil Well Gas Well Deepen Designate Type of Completion - (X) X Total Depth P.B.T.D. Date Compl. Ready to Prod. Date Spudded 59701 61501 11-20-68 10-19-68 Tubing Depth Name of Producing Formation Top Oil Pay Elevations (DF, RKB, RT, GR, etc.) 5813' (SN) 57801 Blinebry 3637' FL Depth Casing Shoe 61491 5780-821, 5858-601, 5880-821, 5898-59001 & 5947-491 TUBING, CASING, AND CEMENTING RECORD SACKS CEMENT CASING & TUBING SIZE DEPTH SET HOLE SIZE 370 ers. (Giroulated) 17-1/2 13-3/8" 3661 11:50 mm. 9-5/8" 33991 12-1/4" 5h5 axa. (TOC at 2510!) 61491 8-3/4" (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours) V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL Producing Method (Flow, pump, gas lift, etc.) Date of Test Date First New Oil Run To Tanks Swab <u>11-27-68</u> 11-20-68 Choke Size Casing Pressure Length of Test 12 hours
Actual Prod. During Test Water - Bbls. Oil - Bbls. 115 (Tosd water) 80 225 berrels **GAS WELL** Gravity of Condensate Length of Test Bbls. Condensate/MMCF Actual Prod. Test-MCF/D Casing Pressure (Shut-in) Choke Size Tubing Pressure (Shut-in) Testing Method (pitot, back pr.) OIL CONSERVATION COMMISSION VI. CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief. TITLE ORIGINAL SIGNED BY This form is to be filed in compliance with RULE 1104. C. E. MACE If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

Area Petroleum Engineer

November 27, 1968

(Date)

(Title)

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I. II. III. and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.