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Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease	
State ☐	Fee ☒
5. State Oil & Gas Lease No.	

1a. TYPE OF WELL						7. Unit Agreement Name	
b. TYPE OF COMPLETION OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐						8. Farm or Lease Name	
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐						W. D. Grimes (NCT-A)	
2. Name of Operator Gulf Oil Corporation						9. Well No. 17	
3. Address of Operator Box 670, Hobbs, New Mexico 88240						10. Field and Pool, or Wildcat Hobbs Elinebry	
4. Location of Well UNIT LETTER <u>C</u> LOCATED <u>660</u> FEET FROM THE <u>North</u> LINE AND <u>1980</u> FEET FROM THE <u>West</u> LINE OF SEC. <u>32</u> TWP. <u>18-S</u> RGE. <u>38-E</u> NMPM						12. County Lea	
15. Date Spudded 10-19-68	16. Date T.D. Reached 11-14-68	17. Date Compl. (Ready to Prod.) 11-20-68	18. Elevations (DF, RKB, RT, GR, etc.) 3637' GL	19. Elev. Casinghead --			
20. Total Depth 6150'	21. Plug Back T.D. 5970'	22. If Multiple Compl., How Many Single	23. Intervals Drilled By Rotary Tools 0 - 6150'	Cable Tools --			
24. Producing Interval(s), of this completion -- Top, Bottom, Name 5780' to 5949'						25. Was Directional Survey Made No	
26. Type Electric and Other Logs Run GR-Accustilog - Neutron						27. Was Well Cored No	
28. CASING RECORD (Report all strings set in well)							
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD		AMOUNT PULLED	
13-3/8"	48#	366'	17-1/2"	370 sxs (Circulated)			
9-5/8"	36#	3399'	12-1/4"	1450 sxs			
7"	23#	6149'	8-3/4"	545 sxs (TS and TOC @ 2510').			
29. LINER RECORD				30. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
None					2-3/8"	5813' (SN)	5750'
31. Perforation Record (Interval, size and number) Perforated 7" casing W/4, 1/2" JHPF at 5780-82', 5858-60', 5880-82', 5898-5900' & 5947-49'				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. DEPTH INTERVAL 5780-5949' AMOUNT AND KIND MATERIAL USED 4000 gal of 15% NEA			
33. PRODUCTION							
Date First Production 11-20-68		Production Method (Flowing, gas lift, pumping - Size and type pump) Swab				Well Status (Prod. or Shut-in) Producing	
Date of Test 11-27-68	Hours Tested 12	Choke Size 2"	Prod'n. For Test Period 160	Oil - Bbl. 80	Gas - MCF --	Water - Bbl. 145 (Load water)	Gas - Oil Ratio --
Flow Tubing Press. --	Casing Pressure --	Calculated 24-Hour Rate --	Oil - Bbl. 160	Gas - MCF --	Water - Bbl. --	Oil Gravity - API (Corr.) --	
34. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold						Test Witnessed By J. A. Moody	
35. List of Attachments							
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.							
ORIGINAL SIGNED BY SIGNED <u>C. E. MAGE</u>				TITLE <u>Area Petroleum Engineer</u>		DATE <u>November 27, 1968</u>	

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drilling stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

Northwestern New Mexico

Northwestern New Mexico

T. Anhy	1474	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt		T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt		T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates	2708	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	3357	T. Devonian	T. Menefee	T. Madison
T. Queen		T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	4012	T. Montoya	T. Mancos	T. McCracken
T. San Andres	4012	T. Simpson	T. Gallup	T. Ignacio Qizte
T. Giorieta	5347	T. McKee	Base Greenhorn	T. Granite
T. Paddock	5770	T. Ellenburger	T. Dakota	T.
T. Blinbry		T. Gr. Wash	T. Morrison	T.
T. Tubb		T. Granite	T. Todillo	T.
T. Drinkard		T. Delaware Sand	T. Entrance	T.
T. Abo		T. Bone Springs	T. Wingate	T.
T. Wolfcamp			T. Chinle	T.
T. Penn.			T. Permian	T.
T. Cisco (Hough C)			T. Penn. "A"	T.