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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Gulf Oil Corporation	8. Farm or Lease Name W. D. Grimes (NCT-A)
3. Address of Operator P. O. Box 670, Hobbs, N.M. 88240	9. Well No. 17
4. Location of Well UNIT LETTER C , 660 FEET FROM THE north LINE AND 1980 FEET FROM THE west LINE, SECTION 32 TOWNSHIP 18S RANGE 38E NMPM.	10. Field and Pool, or Wildcat Undesignated Blinebry
15. Elevation (Show whether DF, RT, GR, etc.) 3637' GL	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐

OTHER ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐
COMMENCE DRILLING OPNS. ☐
CASING TEST AND CEMENT JOB ☒
ALTERING CASING ☐
PLUG AND ABANDONMENT ☐
OTHER ☐

17. Describe Proposed or Completed Operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

6150' TD. 6100' PB. Reached TD of 8-3/4" hole at 9:00 a.m., 11-14-68. Ran 192 jts & 1 cut jt 6132', 7" 23# J-55 ST&C casing set at 6149'. Gmtd first stage through shoe with 40 sacks of Incor w/16% gel, 3% Salt, 0.2% R-5 and 290 sacks of Incor with 2% CaCl2. Displaced with 91 barrels of salt water & 150 barrels of mud. Opened DV tool and circulated 6 hours. Cemented second stage through DV tool with 215 sacks of Incor w/2% CaCl2. Displaced with 150 barrels of salt water. WOC & NU 18 hours. Ran temperature survey, indicated top of cement in annulus at 2510'. Found top of plug at 3756'. Tested casing with 1000# 30 mins, OK. Drilled DV tool. Pressure tested below DV tool with 1000#, held OK. Ran in hole with tubing, found top of lower plug at 6069', float at 6072'. Drilled float and hard cement to 6100'. Circulated 1 hour. Left tubing suspended from hanger. Hole loaded with clear brine. Released rig 7:00 a.m. 11-16-68.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED [Signature] TITLE Area Petroleum Engineer DATE 11-18-68
APPROVED BY [Signature] TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY: