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U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL
	GAS
OPERATOR	
PRORATION OFFICE	

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

I. Operator
Aztec Oil & Gas Company
Address
P. O. Box 837 Hobbs, New Mexico
Reason(s) for filing (Check proper box)
New Well ☒ Change in Transporter of:
Recompletion ☐ Oil ☒ Dry Gas ☐
Change in Ownership ☐ Casinghead Gas ☐ Condensate ☐
Other (Please explain)

If change of ownership give name
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE
Lease Name State "NG" Well No. 1 Pool Name, including Formation Arkansas Junction - San Andres
Kind of Lease Wildcat State, Federal or Fee State Lease No. B-1553
Location
Unit Letter 'G' 1980 Feet From The North Line and 1980 Feet From The East
Line of Section 24 Township 18S Range 36E, NMPM, Lea County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS
Name of Authorized Transporter of Oil ☒ or Condensate ☐
The Permian Corporation Address (Give address to which approved copy of this form is to be sent)
Box 3119 Midland, Texas
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☐
Vented Address (Give address to which approved copy of this form is to be sent)
If well produces oil or liquids, give location of tanks. Unit G Sec. 24 Twp. 18S Rge. 36E Is gas actually connected? No When

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA
Designate Type of Completion - (X) Oil Well X Gas Well New Well X Workover Deepen Plug Back Same Res'v. Diff. Res'v.
Date Spudded 10-12-68 Date Compl. Ready to Prod. 11-11-68 Total Depth 5700 P.B.T.D. 5068
Elevations (DF, RKB, RT, GR, etc.) 3757.8 Gr Name of Producing Formation San Andres Top Oil/Gas Pay 4876 Tubing Depth 5006
Perforations 4876-96, 4908-18, 4940-50 & 5014-30 One shot per foot Depth Casing Shoe 5700
TUBING, CASING, AND CEMENTING RECORD
HOLE SIZE CASING & TUBING SIZE DEPTH SET SACKS CEMENT
12 1/4" 8 5/8 353 240
7 7/8" 5 1/2 5673 400
2 3/8 5006

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)
Date First New Oil Run To Tanks 12-12-68 Date of Test 11-22-68 Producing Method (Flow, pump, gas lift, etc.) Pump
Length of Test 24 Hrs. Tubing Pressure 20 Casing Pressure 20 Choke Size 2" open
Actual Prod. During Test 66 Oil-Bbls. 66 Water-Bbls. 0 Gas-MCF 53

GAS WELL
Actual Prod. Test-MCF/D Length of Test Bbls. Condensate/MMCF Gravity of Condensate
Testing Method (pitot, back pr.) Tubing Pressure (shut-in) Casing Pressure (shut-in) Choke Size

VI. CERTIFICATE OF COMPLIANCE
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.
David Donaldson (Signature)
District Geologist (Title)
12-4-68 (Date)
OIL CONSERVATION COMMISSION
APPROVED BY [Signature] 19
TITLE
This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for allowable on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.
Separate Forms C-104 must be filed for each pool in multiply completed wells.