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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. B-1553
7. Unit Agreement Name
8. Farm or Lease Name State "NG"
9. Well No. 1
10. Field and Pool, or Wildcat Wildcat
12. County Lea

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>
2. Name of Operator Aztec Oil & Gas Company
3. Address of Operator Box 837 Hobbs, New Mexico
4. Location of Well UNIT LETTER G , 1980 FEET FROM THE N LINE AND 1980 FEET FROM THE E LINE, SECTION 24 TOWNSHIP 18S RANGE 36E NMPM.
15. Elevation (Show whether DF, RT, GR, etc.) 3757.8 Gr.

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input checked="" type="checkbox"/>	OTHER Production Casing <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Drilled 7 7/8" hole to 5700' - Ran 156 joints 5 1/2" new 14.5# casing to 5673'

Cemented with 400 sacks class H 3lbs. salt per sack .75% CFR-2, Plug down
12:35 AM 10-28-68'

Temp. survey showed top of cement at 3500'

WOC 36 hrs - Pressured up on casing to 3000# for 30 mins, held okay

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>David Donaldson</u> David Donaldson	TITLE <u>District Geologist</u>	DATE <u>11-6-68</u>
PROVED BY <u>[Signature]</u> [Signature]	TITLE <u>SUPERVISOR DISTRICT</u>	DATE <u>NOV 7 1968</u>

ADDITIONS OR APPROVAL, IF ANY: