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STATE OF NEW MEXICO			form C-104
3Y AND MINERALS DEPARTMENT	OIL CONSERVA	TION DIVISION	Revised 10-1-78
	P, O, BOX 2088		
[#AN] A # #	SANTA FE, NEW	MEXICO 87501	
P 1L B U. 8. (J. 8.			
LAND DFFICE	REQUEST FOR	ALLOWABLE	
IRANSPORTER OIL AND AND			
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS			
Coperation OPPICE		Anorayalta	flore enginghand and from the
William E. Hendo	on, Jr.		flare casinghead gas from
Address Management Service			
Resson(s) for filing (Check proper box)	Suite 111, Midland,	Texas 79701	
New Well	Change in Transporter of:		
Recompletion XX	Oil Dry Gas		e. <u>1</u> . o
Change in Ownership	Casinghead Gas Conden	sate Chlekge M	n Operating name
If change of ownership give name DESIGNATED BELOW IE YOU DO NOT			
and address of previous owner DESIGNATED BELOW. IF YOU DO NOT CONCUR			
DESCRIPTION OF WELL AND LEASE Sucreecho flains R-7396 12-1-83			
Lease Name 35	Well No. Pool Name, Including Fo	Fination Kind of Lease	Lease No.
New Mexico Federal	#1 Bone Sprin	ig State, Federa	or Foo Federal NM14000
Location			
Unit Letter B : 760	Feel From The North Line	e and <u>1980'</u> Feet From '	rheEast
Line of Section 35 T	vnship 185 Range	32Е , ММРМ,	
Line of Section 35 T. Anahip 185 Range 32E , NMPM, Lica County			
DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS			
Name of Authorized Transporter of Oil	or CondensateXXX	Address (Give address to which approv	
P & O Falco, Inc.		P. O. Box 108, Shre	veport, LA 71161
Name of Authorized Transporter of Cas			
El Paso Natural Gas	Unit Sec. Twp. Rge.	P. O. Box 1492, El	
If well produces oil or liquids, give location of tanks.	B 35 18S 32E	No	
	<u></u>	give commingling order number:	N/A
COMPLETION DATA			
Designate Type of Completio	Oll Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Dill. Res'v.
	Date Compl. Ready to Prod.	Tetal Depth	XX XX
Date Spudded 8/25/81	10/16/81	13,701'	10,465'
Elevations (DF, RKB, RT, GR, etc.)	Name of Propuging Formation	Top Oll/Gas Pay	Tubing Depth
3729 G.L.	Bone Springs 1	8650'	8713'
Perforations Depth Casing Shoe 13,651'			
86662'-8682' W/ 2 JSPF 13,651' TUBING, CASING, AND CEMENTING RECORD			
	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
HOLE SIZE	8 5/8" casing	4571'	existing_unknown
7 7/8"	54" casing	13.651'	1200 BX CLASE H
Unknown	2 7/8" tbg	8713*	-None
	1		<u></u>
TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to pr exceed top allow able for this depth or be for full 24 hours)			
OIL WELL Date First New Oil Hun To Tanas	Date of Test	Producing Method (Flow, pump, gas li	fi, eic.)
6/7/83	6/7/83	1	x 2' insert
Length of Test	Tubing Presaute	Casing Pressure	Choke Size
24 hrs		0	
Actual Prod. During Test	OII-Bbie.	Water-Bbla.	Gas-MCF TSTM
L	10	25	
GAS WELL			
GAS WELL Actual Frod. Teet-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
			1
Teeting Method (pitot, back pr.)	Tubing Pressure (Shut-18)	Cosing Pressure (Shut-18)	Choke 5180
1	<u> </u>		
CERTIFICATE OF COMPLIAN	CE	DIL CONSERVA	100 DIVISION
		APPROVED SEP 1 4 1983	
I hereby certify that the rules and regulations of the Oll Conservation Division have been complied with and that the information given		AFFRONED SIGNED BY JERBY SEXTON	
above is true and complete to the best of my knowledge and belief.		BY ORIGINAL SUMMER VISOR	
		TITLE	
$(1) \rightarrow (1) + (1) + (1)$		This form is to be filed in compliance with MULE 1104.	
Koppi (Donnell		to the two approach for allowable for a newly drilled or deepenes	
(Signative)		well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with MULK 111.	
Production Clerk		All sections of this form must be filled out completely for allow	
(Tale)		able on new and recompleted wells.	
September 6, 1983		Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition	
- (De	(Date) (D		
		condition walls.	

。 1993年前の伊伊男子者(第一日)、 1993年に、1995年1月1日(1995年)

RECEIVED SEP 1 3 1983 HOBES CHILLE