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Form Approved. Budget Bureau No. 42-R1424

## DEPARTMENT OF THE INTERIOR

UNITED STATES

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DEFARIMENT OF THE INTERIOR	New Mexico Lederar 32
GEOLOGICAL SURVEY	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
SUNDRY NOTICES AND REPORTS ON WELLS	
(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9–331–C for such proposals.)	
1. oil gas other	
	9. WELL NO.
2. NAME OF OPERATOR Stollar ations Hendon, And Hendon,	1
- Suk,	10. FIELD OR WILDCAT NAME
3. ADDRESS OF OPERATOR	Bone Springs
601 N. Loraine, Suite 111, Midland, Te. 4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17	
below.)	35, 18S, 32E
AT SURFACE: 760' FNL & 1980' FEL	12. COUNTY OR PARISH 13. STATE
AT TOP PROD. INTERVAL:	Lea New Mexico
AT TOTAL DEPTH:	14. API NO.
6. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE,	<b>-{</b>
REPORT, OR OTHER DATA	15. ELEVATIONS (SHOW DF, KDB, AND WD)
	3729 GL
REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:	3727 00
TEST WATER SHUT-OFF 🔲	Peter Charles and the
FRACTURE TREAT	
SHOOT OR ACIDIZE □ XX REPAIR WELL □ □	
PULL OR ALTER CASING	(NOTE: Report results of multiple completion or zone change ভিন্ন ক্লিচাল 9–330.)
MULTIPLE COMPLETE	
CHANGE ZONES	
ABANDON*	
other)	
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state	te all pertinent details and vive pertinent dates
including estimated date of starting any proposed work. If well is a measured and true vertical depths for all markers and zones pertine	directionally drilled, give subsurface locations and ent to this work.)*
Set CIBP @ $12,200'$ and capped w/ $35'$ cen	ment. Perfed Wolfcamp at
10,998-11,034 (22 net ft.) @ 4 spf. Tre	eated with 10.500 gals, 15%
1CL. $1SIP=4500$ , $15$ min.= $4200$ . Swabbed $12$	2-15% oil. Perfed Wolfcamp
! 10,746-10,826 (54 net ft.). Treated wi	ith 3500 gals, 15% HCL, ISTP
3600 psig. Swabbed no oil. Perforated W	Nolfcamp at 10542-10630 (42
net ft.). Treated with 3000 gals. 15% HC	CL. Swahhed all water Set
CIBP @ 10,500', capped with 35' cement.	Perfed Bone Springs 0 8 662-
3682 (20 net ft.). Treated with $6000$ gal	ls. 15% HCL. TSTP=2100
owabbed 15% oil. Ran 2 //8" productin s	string with BPMA @ 8713' and
TAC at 8644;. RD and moved off. Waitin	ng on AFE approval to instal
oumping equipment.	
Subsurface Safety Valve: Manu. and TypeN/A	Set @ Ft.
18. I hereby gertify that the foregoing is tyle and correct	
SIGNED Timethy The Life TITLE Engineer	DATE FEBRUCEPTED FOR RECORD
(This space for Federal or State of	
APPROVED BY TITLE	DATE
CONDITIONS OF APPROVAL, IF ANY:	JUI 5 1983

M) (Xfalk)

ROSWELL, NEW MEXICO