

N. M. OIL CONS. COMMISSION
P. O. BOX 1980
HOBBS, NEW MEXICO 80240

RECEIVED
MMS O & G

NOV 05 1982

Form 9-331
Dec. 1973

Form Approved.
Budget Bureau No. 42-R1424

ALB., NM

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well ☐ gas well ☒ other ☐

2. NAME OF OPERATOR
William E. Hendon, Jr.

3. ADDRESS OF OPERATOR
601 N. Loraine, Suite 111, Midland, TX

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 760' FNL & 1980' FEL
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
CHANGE ZONES ☐
ABANDON* ☐

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(other) set plug and perforate--subsequent report

5. LEASE NM 14000
New Mexico Federal "35"
6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
New Mexico Federal "35" *Lea detail*

9. WELL NO.
1

10. FIELD OR WILDCAT NAME
North Lusk, Morrow

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
35, 18S, 32E

12. COUNTY OR PARISH
Lea

13. STATE
New Mexico

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Set through-tubing cement plug. Tagged top of plug at 13,180'.
85 foot cement plug. Pressured tested plug. Held okay. Perforated following Upper Morrow at 4 JSPF as follows:

12,864 - 72, 12,902 -14, 12,922 -32, 12,984 - 88,
13,023 - 13,030

Attempted to acidize with 6,000 gals. HCl. Pumped 1.8 - 2.0 BPM at 8700 psig. Swabbed and could not recover all of load. Next plans are to perforate 12,250 - 12,310 at 4 JSPF and stimulate. Currently awaiting joint interest owners approval.

Subsurface Safety Valve: Manu. and Type

Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED *Timothy H. Hefner* TITLE *Mgr* DATE *November 3, 1982*

ACCEPTED FOR RECORD (This space for Federal or State office use)

APPROVED BY (Orig. Sgd.) *PETER W. CHESTER* TITLE

CONDITIONS OF APPROVAL, IF ANY:

JAN 17 1983

OIL & GAS
MINERALS MGMT. SERVICE
ROSWELL, NEW MEXICO

MINERALS MANAGEMENT SERVICE
ROSWELL, NEW MEXICO