

Form 9-331
Dec. 1973

Form Approved.
Budget Bureau No. 42-R1424

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well ☐ gas well ☒ other ☐ OCT 8 1982

2. NAME OF OPERATOR
William E. Hendon, Jr. O.C.D.

3. ADDRESS OF OPERATOR
ARTESIA OFFICE
601 N. Loraine, Suite 111, Midland, TX

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 760 FNL & 1980 FEL
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:	SUBSEQUENT REPORT OF:
TEST WATER SHUT-OFF <input type="checkbox"/>	<input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	<input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	<input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	<input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	<input type="checkbox"/>
MULTIPLE COMPLETE <input type="checkbox"/>	<input type="checkbox"/>
CHANGE ZONES <input type="checkbox"/>	<input type="checkbox"/>
ABANDON* <input type="checkbox"/>	<input type="checkbox"/>
(other) set plug and perforate	

5. LEASE NM ~~14000~~
New Mexico Federal "35"

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
New Mexico Federal "35" Federal

9. WELL NO.
1

10. FIELD OR WILDCAT NAME
North Lusk, Morrow

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
35, 18S, 32E

12. COUNTY OR PARISH 13. STATE

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Proposal is to set through tubing bridge plug, cover with minimum of 35' of cement and perforate additional Morrow interval. Plan is to set plug at $\pm 13,200'$, allow cement to cure, perforate approximately 12,850-13,050, and stimulate as needed.

Subsurface Safety Valve: Manu. and Type _____ N/A Set @ --- Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Jerry Hendon TITLE Opr. Mgr. DATE September 24, 1982

APPROVED (This space for Federal or State office use)
(Orig. Sd.) PETER W. CHAMBERLAIN
APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

OCT 6 1982
FOR
JAMES A. GILLHAM
DISTRICT SUPERVISOR

RECEIVED

SEP 28 1982

OIL & GAS
MINERALS MGMT. SERVICE
ROSWEEL, NEW MEXICO

RECEIVED

OCT 12 1982

O.C.D.
HOBBS OFFICE