	N. M. OIL COMMISSION Form Approved.						
Form 9-331					Budget Bureau N		
Dec. 1973	UNITED ST	P. O. BC ATESHOBBS, NEW ME	XICO	5. LEASE			
	DEPARTMENT OF T	HE INTERIOR		NM 14000			
	GEOLOGICAL			6. IF INDIAN, ALLOTTEE OR TRIBE NAME			
			_	N/A			
	NOTICES AND F	EPORTS ON WELL		7. UNIT AGREEN	IENT NAME		
SUNDRY	INUTICES AND I	to deepen or plug back to a dif	ifferent _	N/A			
reservoir. Use Forn	n 9–331–C for such proposal	to deepen or plug back to a dif s.)		8. FARM OR LEA		1 0	
1. oil gas well X other					co 35 J	er,_	
				9. WELL NO.			
2. NAME OF OPERATOR							
William E. Hendon, Jr.				10. FIELD OR WILDCAT NAME			
3. ADDRESS OF OPERATOR				Querecho 11. SEC., T., R., M., OR BLK. AND SURVEY OR			
 601 N. Loraine, Suite 111 Midland, TX. 4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.) AT SURFACE: 760' FNL & 1980' FEL 				AREA			
				Sec. 35, T-18-S, R-32-E 12. COUNTY OR PARISH 13. STATE			
	AT SURFACE: 760' F'NL & 1980' F'EL AT TOP PROD. INTERVAL:			Lea		M	
AT TOTAL			-	14. API NO.		<u> </u>	
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE,							
REPORT, OR OTHER DATA			[-	15. ELEVATIONS	(SHOW DF, KD	B, AND WD)	
			[3729	GL		
-	APPROVAL TO:	SUBSEQUENT REPORT C	OF: -				
TEST WATER			<u> </u>				
FRACTURE TR	<u> </u>		التحاكم	NOTES -			
SHOOT OR AC REPAIR WELL				HOTE Report res	sults of multiple com	pletion or zone	
PULL OR ALTI	ER CASING		.		1 Form 9–330.)		
MULTIPLE COMPLETE \Box \Box \Box \Box \Box \Box \Box							
ABANDON*	kly Report 12	Oct_1981 us of	GIL & C	CAS			
(other) wees	ALY REPORT 12	ROSWE		AL SURVEY			
بالحم متأمينا منتش	antimated data of startin	ETED OPERATIONS (Clear g any proposed work. If w for all markers and zones p	wen is un	rectionany annea,	ils, and give pe give subsurface	rtinent dates, locations and	
Strip	ped off hydrau	lic BOP stack	and c	cut off 5 1	L/2" csg.	Ran in	
with '	Stripped off hydraulic BOP stack and cut off 5 1/2" csg. Ran in with 2 7/8" N-80 tbg and drilled DV tool at 10,279 and drilled						
1 C f+	into choo ioi	nt Ran CBL a	ind Br	R COLLAR IG	Jus. Tay	10 6	
10 (2)	$\mathbf{D} = \mathbf{D} = \mathbf{r} \mathbf{f} \mathbf{f}$	llowing from S	Chlun	nherger BH(J-Sonië di	- 12-29-00	
13,631'. Perf'd following from Schlumberger BHC-Sonic of 12-29-6 13,274 - 13,384, 13,329 - 13,337, 13,312 - 13,370, 13,437 - 13,43 12,274 - 13,384, 13,329 - 13,337, 13,312 - 13,370, 13,437 - 13,43							
12 57	0 <u>-</u> 13 579, ar	na 13.600 - 13.	612.	49 11 000	erarr e zo), EL.	
Torto	13,570 - 13,579, and 13,600 - 13,612. 49 ft overall @ 285 PF. Tested tbg into hole to 8000 psig. Set pkr at 11,987. Flanged up						
wellbead and tested to 5000 psig. Tested pkr to 1000 psig. R.V.							
to swah and make four runs and well kicked OII. Unloaded all							
$r_{1} + r_{2}$	Flaring to p	it. Estimated	volur	ne excess (DI L MMCFO	JPD.	
W011	continues to (rlean up. Fiel	ld pei	rsonne⊥ w⊥.	II SNUL-II	1 101 72	
hour	build-up pend:	ing running tes	sts to	o learn rea	servoir pa	aramaters.	
		peN/					
	ertify that the foregoing						
18. Thereby C		A NO	·		10 10 0	1	
	RALCHAPMAN	TITLE Oper.	Engi		02-8_		
		(This space for Federal or					
APEROVED B	CT_2_0_1981_	TITLE		DATE			
CONDITIONS O	F APPROVAL, W ANY:						
	OLOGICAL SURVEY						
I RUSWE	ELL, NEW MEXICO	*See Instructions on	Reverse	Side			
		See instructions on					

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